

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | |
|--|---|---|
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. UTU-010950A |
| b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Not Applicable |
| 2. NAME OF OPERATOR Coastal Oil & Gas Corporation | | 7. UNIT AGREEMENT NAME Natural Buttes |
| 3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749 | | 8. FARM OR LEASE NAME NBU |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 2055' FNL, 569' FEL (SE $\frac{1}{4}$ NE $\frac{1}{4}$) 22-9S-21E At proposed prod. zone Same As Above | | 9. WELL NO. 129 |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately Nine (9) Miles Southeast of Ouray, Utah | | 10. FIELD AND POOL, OR WILDCAT Natural Buttes L30 |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 569' | 16. NO. OF ACRES IN LEASE 800 | 17. NO. OF ACRES ASSIGNED TO THIS WELL 80 |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3100'± | 19. PROPOSED DEPTH 8100' M/RD | 20. ROTARY OR CABLE TOOLS Rotary |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4835' GR | | 22. APPROX. DATE WORK WILL START* September 1, 1991 |

| 23. (ALL NEW) PROPOSED CASING AND CEMENTING PROGRAM | | | | |
|---|----------------|-----------------|---------------|---------------------------|
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
| 12-1/4" | 8-5/8" K-55 | 24.0# | 0- 250' | 180 sx Circ. to Surface * |
| 7-7/8" | 5-1/2" K-55 | 17.0# | 0-8100' | 545 sx Circ. to Surface * |

* Cement volumes may change due to hole size.
Calculate from Caliper log.

RECEIVED
MAR 06 1991

EIGHT-POINT RESOURCE PROTECTION PLAN ATTACHED.

I hereby certify that Coastal Oil & Gas Corporation is authorized by the proper Lease Interest Owners to conduct lease operations associated with this Application for Permit to Drill the NBU #129, Federal Lease # UTU-010950A. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation, Nationwide Bond # CO-0018, who will be responsible for compliance with all the terms and conditions of that portion of the lease associated with this Application.

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

| | | |
|--|--|---|
| 24. SIGNED <u>Charles E. Mowry</u> (This space for Federal or State office use) API PERMIT NO. <u>43-047-31965</u> | | TITLE <u>District Drilling Manager</u> DATE <u>02/26/91</u> |
| APPROVED BY _____ CONDITIONS OF APPROVAL, IF ANY: | | APPROVAL DATE _____ DATE: <u>3-12-91</u> BY: <u>John Matthews</u> WELL SPACING: <u>615-2-3</u> |

*See Instructions On Reverse Side

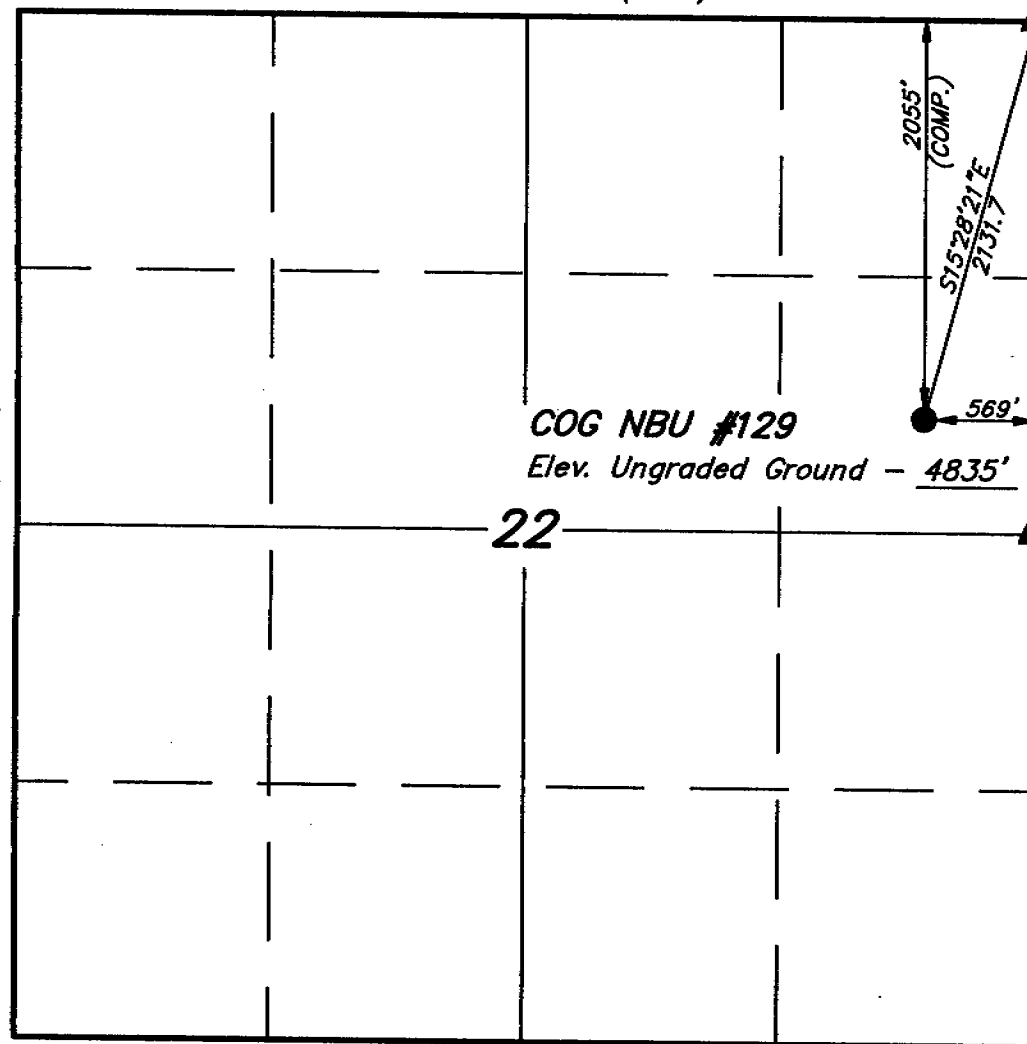
T9S, R21E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location, COG NBU #129, located as shown in the SE 1/4 NE 1/4 of Section 22, T9S, R21E, S.L.B.&M. Uintah County, Utah.

N89°57'W - 79.96 (G.L.O.)

N0°02'W - (G.L.O.)



BASIS OF ELEVATION

SPOT ELEVATION AT THE NE CORNER OF SECTION 22, T9S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4807 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 5702
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX 1758 - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

| | |
|---------------------------|---------------------------------|
| SCALE 1" = 1000' | DATE 1-17-91 |
| PARTY G.S. K.L. R.E.H. | REFERENCES G.L.O. PLAT |
| WEATHER COLD | FILE COASTAL OIL & GAS CORP. |

▲ = SECTION CORNERS LOCATED.

COASTAL OIL & GAS CORPORATION
Lease #UTU-010950A, NBU #129
SE $\frac{1}{4}$ NE $\frac{1}{4}$, Section 22, T9S, R21E
Uintah County, Utah

Drilling Prognosis

1. Estimated Tops of Important Geologic Markers:

| | | | |
|-------------|---------|-------------|-------|
| Uinta | Surface | Mesaverde | 7590' |
| Green River | 1316' | Total Depth | 8100' |
| Wasatch | 4940' | | |

2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:

| | | |
|-----------|-------|---------------------------|
| Wasatch | 4940' | Gas (Primary Objective) |
| Mesaverde | 7590' | Gas (Secondary Objective) |

Any shallow water zones encountered will be adequately protected and reported; none anticipated. All potentially productive hydrocarbon zones will be cemented off.

3. Pressure Control Equipment: (Schematic Attached)

A. Type: 11" Double Gate Hydraulic.

The Blow-Out Preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Kill line (2-inch minimum).
4. One (1) kill line valve (2-inch minimum).
5. One (1) choke line valve.
6. Two (2) adjustable chokes.
7. Upper kelly cock valve with handle available.
8. Safety valve & subs to fit all drill strings in use.
9. 2-inch (minimum) choke line.
10. Pressure gauge on choke manifold.

B. Pressure Rating: 2,000 psi

C. Testing Procedure:

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug).

3. Pressure Control Equipment:

C. Testing Procedure: Continued

Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the pipe and blind rams will be activated each trip, but not more than once each day.

All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to close all BOP's and retain 200 psi above precharge. Nitrogen bottles which meet the manufacturer's specifications will be used as the backup to the required independent power source. The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in Onshore Operating Order #2.

F. Special Drilling Operations:

In addition to the equipment already specified in Items A through E, above, the following equipment will be in place and operational during air/gas drilling:

1. Properly lubricated and maintained rotating head.

3. Pressure Control Equipment:

F. Special Drilling Operations: Continued

2. Spark arresters on engines or water cooled exhaust.
3. Blooie line discharge 100 feet from well bore and securely anchored.
4. Straight run on blooie line.
5. Deduster equipment (not required for aerated water system).
6. All cuttings and circulating medium(s) shall be directed into a reserve or blooie pit.
7. Float valve above bit.
8. Automatic igniter or continuous pilot light on the blooie line (not required for aerated water system).
9. Compressors located in the opposite direction from the blooie line and at a minimum of 100 feet from the well bore.
10. Mud circulating equipment, water, and mud materials (does not have to be pre-mixed) sufficient to maintain the capacity of the hole and circulating tanks or pits.

G. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of Onshore Operating Order #2.

The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller.

Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 100 feet (minimum) from the center of the drill hole to a separate flare pit.

4. The Proposed Casing and Cementing Program: (All New)

A. Casing Program

| <u>Hole Size</u> | <u>Casing Size</u> | <u>Wt./Ft.</u> | <u>Grade</u> | <u>Joint</u> | <u>Depth Set</u> |
|------------------|--------------------|----------------|--------------|--------------|------------------|
| 12-1/4" | 8-5/8" | 24.0# | K-55 | ST&C | 0- 250' |
| 7-7/8" | 5-1/2" | 17.0# | K-55 | LT&C | 0-8100' |

Casing string(s) will be pressure tested to 0.22 psi per foot, or 1500 psi (not to exceed 70% of the internal yield strength of the casing), whichever is greater, after cementing and prior to drilling out from under the casing shoe.

B. Cementing Program

Surface Casing : Cement with approximately 180 sx Class "G" cement + additives, circulated to surface with 100% excess.

Production Casing : Lead with approximately 350 sx Halliburton Silica "Lite" cement with 4% Gel, 4% CaCl₂, 0.3 % Halad-413 and 2.0#/sx Granulite TR; tail with approximately 195 sx Class "G" cement + additives. Cement will be circulated back to surface with 30% excess.

Actual cement volumes to be required will be determined from the caliper log.

All waiting on cement (WOC) times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

5. Mud Program: (Visual Monitoring)

| <u>Interval</u> | <u>Type</u> | <u>Weight</u> | <u>Viscosity</u> | <u>Fluid Loss</u> |
|-----------------|------------------|---------------|------------------|-------------------|
| 0-8100' | Aerated Water | ----- | ----- | ----- |

Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations.

6. Evaluation Program:

Logs : DIL-Caliper : 8100' - Surface
FDC-CNL : 8100' - 1500'

DST's : None anticipated.

Cores : None anticipated.

The proposed evaluation program may change at the discretion of the wellsite geologist, with prior approval from the Authorized Officer, Bureau of Land Management.

Stimulation : No stimulation or frac treatment has been formulated for this test at this time. The drill site, as approved, will be of sufficient size to accommodate all completion activities.

Whether the well is completed as a dry hole or as a producer, Well Completion and Recompletion Report and Log (Form 3160-4) will be submitted to the Book Cliffs Resource Area Office not later than thirty (30) days after the completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164.

Two (2) copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer, Book Cliffs Resource Area Office, Bureau of Land Management, 170 South 500 East, Vernal, Utah 84078, Phone: (801) 789-1362.

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 3,755 psi (calculated at 0.465 psi/foot) and maximum anticipated surface pressure equals approximately 1,978 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates and Notification of Operations:

A. Drilling Activity

Anticipated Commencement Date : September 1, 1991
Drilling Days : Approximately 10 Days
Completion Days : Approximately 7 days

B. Notification of Operations

The Book Cliffs Resource Area Office, Bureau of Land Management will be notified at least twenty-four (24) hours PRIOR to the commencement of the following activities:

1. Spudding of the well. This oral report will be followed up with a Sundry Notice (Form 3160-5);
2. initiating pressure tests of the blow-out preventer and related equipment;
3. running casing and cementing of ALL casing strings.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval of the Authorized Officer. If operations are to be suspended, prior approval of the Authorized Officer will be obtained and notification given before resumption of operations.

In accordance with Onshore Operating Order #1, this well will be reported on MMS Form 3160-6, "Monthly Report of Operations", starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with the Royalty Management Program, Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217.

Immediate Report: spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the provisions of NTL-3A or its current revision.

8. Anticipated Starting Dates and Notification of Operations:

B. Notification of Operations - Continued

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed for prior approval of the Authorized Officer, and all conditions of this approved plan will be applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the Authorized Officer will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication no later than five (5) business days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the Authorized Officer, produced water may be temporarily disposed of into the reserve pit for a period of up to ninety (90) days. During this period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the Authorized Officer.

Pursuant to NTL-4A, lessees and operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of thirty (30) days or the production of fifty (50) MMCF of gas, whichever occurs first. An application must be filed with the Authorized Officer, and approval received, for any venting/flaring of gas beyond the initial thirty (30) day or otherwise authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the Vernal District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production notice.

8. Anticipated Starting Dates and Notification of Operations:

B. Notification of Operations - Continued

No well abandonment operations will be commenced without the prior approval of the Authorized Officer. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the Authorized Officer.

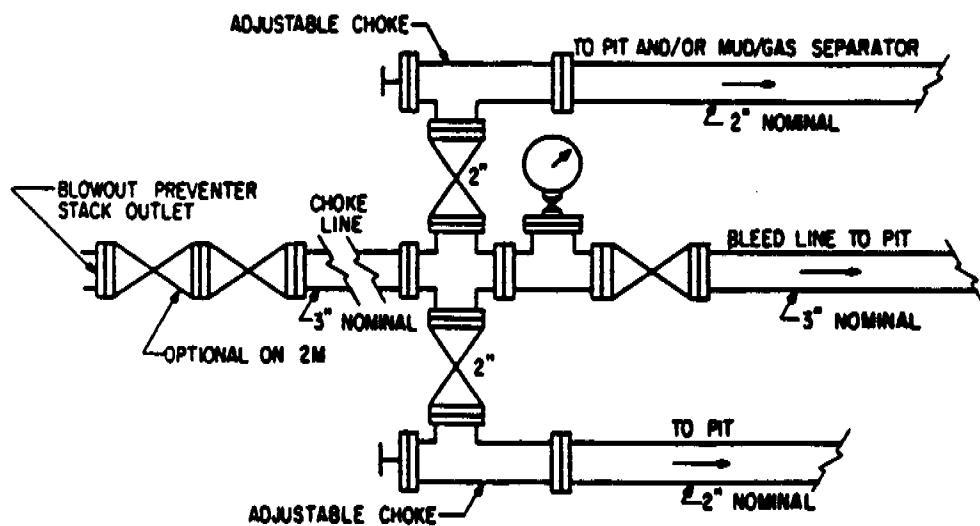
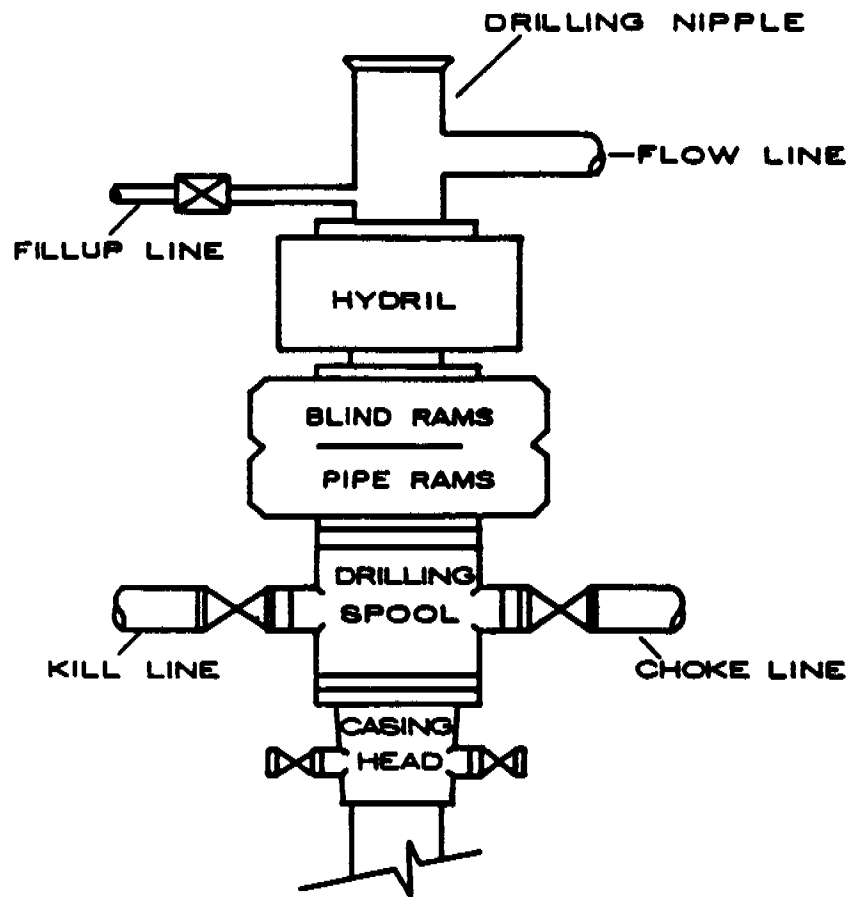
A "Notice of Intention to Abandon" (Form 3160-5) will be filed with the Authorized Officer within fifteen (15) days following the granting of oral approval to plug and abandon.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch: "Fed" or "Ind", as applicable; Company Name, Well Name and Number, Location by Quarter/Quarter, Section, Township, Range, and Federal or Indian Lease Number.

A "Subsequent Report of Abandonment" (Form 3160-5) will be submitted within thirty (30) days following the actual plugging of the well bore. This report will indicate where plugs were placed and the current status of surface restoration operations. If surface restoration has not been completed at that time, a follow-up report on Form 3160-5 will be filed when all surface restoration work has been completed and the location is considered ready for final inspection. Final abandonment will not be approved until the surface reclamation work required by the approved Application for Permit to Drill has been completed to the satisfaction of the Authorized Officer or his representative, or the appropriate Surface Management Agency.

Pursuant to Onshore Operating Order #1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in such a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal and Indian lands.

BOP STACK



COASTAL OIL & GAS CORPORATION
Lease #UTU-010950A, NBU #129
SE $\frac{1}{4}$ NE $\frac{1}{4}$, Section 22, T9S, R21E
Uintah County, Utah

Multi-Point Surface Use and Operations Plan

1. Existing Roads: Refer to Maps "A" & "B" (shown in ORANGE)
 - A. The proposed well site is staked and four 200-foot reference stakes are present.
 - B. To reach the location from the town of Vernal, Utah; proceed generally southwest approximately 14.0 miles on U.S. Highway 40 (a paved U.S. highway), thence generally south approximately 17.0 miles on Utah Highway 88 (a paved state highway) to the town of Ouray, thence generally south approximately 6.9 miles on the Seep Ridge Road (an existing, upgraded Uintah County road), thence generally east approximately 5.0 miles on an existing, upgraded oilfield road (crowned & ditched with a gravel surface), thence generally northeast approximately 1.7 miles on the Mountain Fuel Pipeline Road (an existing, upgraded oilfield road - crowned & ditched with a gravel surface), thence generally north/northeast approximately 1.7 miles on an existing, upgraded oilfield road (crowned & ditched with a gravel surface), thence generally southeast approximately 0.5 miles to the proposed NBU #129 well location.
 - C. Access roads - refer to Maps "A" and "B".
 - D. Access roads within a one-mile radius - refer to Map "B".
 - E. The existing gravel roads will be maintained in the same or better condition as existed prior to the commencement of operations and said maintenance will continue until final abandonment and reclamation of the NBU #129 well location.

2. Planned Access Roads: Refer to Map "B" (Shown in GREEN)

Approximately 0.5 miles of new road construction will be required for access to the proposed NBU #129 well location.

- A. Width - maximum 30-foot overall right-of-way with an 18-foot road running surface, crowned & ditched.
- B. Construction standard - the access road will be constructed in accordance with Bureau of Land Management Rooding Guidelines established for oil and gas exploration and development activities as referenced in the BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition.

2. Planned Access Roads: Continued

- B. Construction standard - the access road will be constructed to meet the standards of the anticipated traffic flow and all-weather requirements. Construction will include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed and safe road.

Prior to construction/upgrading, the roadway shall be cleared of any snow cover and allowed to dry completely.

Traveling off of the thirty (30) foot right-of-way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or the accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at a frequent intervals by means of cutouts.

Upgrading shall not be allowed during muddy conditions.

Should mud holes develop, they shall be filled in and detours around them avoided.

- C. Maximum grade - 5%.
- D. Turnouts - turnouts will be constructed along the access route as necessary or required to allow for the safe passage of traffic. None anticipated at this time.
- E. Drainage design - the access road will be crowned, ditched, and water turnouts installed as necessary to provide for proper drainage along the access road route.
- F. Culverts, cuts and fills - no culverts will be required. There are no major cuts and/or fills on/along the proposed access road route.
- G. Surface materials - any construction materials which may be required for surfacing of the access road will be purchased from a local contractor having a permitted source of materials in the area, if required by the Authorized Officer, Bureau of Indian Affairs. None anticipated at this time.

2. Planned Access Roads: Continued

- H. Gates, cattleguards or fence cuts - none required.
- I. Road maintenance - during both the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and will be maintained in accordance with the original construction standards. All drainage ditches and culverts will be kept clear and free-flowing, and will also be maintained in accordance with the original construction standards. The access road right-of-way will be kept free of trash during operations.
- J. The proposed access road has been centerline flagged.

3. Location of Existing Wells Within a One-Mile Radius:

Please Refer to Map "C"

- A. Water wells - none known.
- B. Abandoned wells - none known.
- C. Temp. abandoned wells - SE $\frac{1}{4}$ SE $\frac{1}{4}$, Section 22, T9S, R21E.
- D. Disposal wells - none known.
- E. Drilling wells - none known.
- F. Producing wells - SE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 14, T9S, R21E.
NE $\frac{1}{4}$ SE $\frac{1}{4}$, Section 15, T9S, R21E.
NE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 27, T9S, R21E.
- G. Shut-in wells - none known.
- H. Injection wells - none known.
- I. Monitoring wells - none known.

4. Location of Existing and/or Proposed Facilities Owned by Coastal Oil & Gas Corporation Within a One-Mile Radius:

A. Existing

- 1. Tank batteries - SE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 14, T9S, R21E.
NE $\frac{1}{4}$ SE $\frac{1}{4}$, Section 15, T9S, R21E.
NE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 27, T9S, R21E.
- 2. Production facilities - same as Item #4A1, above.
- 3. Oil gathering lines - none.
- 4. Gas gathering lines - same as Item #4A1, above.

B. New Facilities Contemplated

- 1. All production facilities will be located on the disturbed portion of the well pad and at a minimum of twenty-five (25) feet from the toe of the back-slope or top of the fill slope.

4. Location of Existing and/or Proposed Facilities Owned by Coastal Oil & Gas Corporation Within a One-Mile Radius:

B. New Facilities Contemplated - Continued

2. The production facilities (consisting primarily of a christmas tree at the well head, dehydration unit, and emergency pit) will require an area approximately 300' X 135'. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via "Sundry Notice" (Form 3160-5) for approval of subsequent installation operations.
3. Production facilities will be accommodated on the existing well pad. Construction materials required for installation of the production facilities will be obtained from the site; any additional materials required will be purchased from a local supplier having a permitted (private) source of materials within the area.

A dike will be constructed completely around those production facilities which contain fluids (i.e. production tanks, produced water tanks and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

4. All permanent (on-site for six months or longer) above-the-ground structures constructed or installed including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Five (5) State Rocky Mountain Interagency Committee.

All production facilities will be painted within six (6) months of installation.

Facilities required to comply with Occupational Health and Safety Act Rules and Regulations will be excluded from this painting requirement.

The required paint color is Carlsbad Canyon, Munsell standard color number 2.5Y 6/2.

4. Location of Existing and/or Proposed Facilities Owned by Coastal Oil & Gas Corporation Within a One-Mile Radius:

Continued

- C. The production (emergency) pit will be fenced with woven wire mesh topped with one (1) strand of barbed wire held in place with metal side posts and wooden corner "H" braces in order to protect livestock and wildlife. Please refer to Item #9E (page #'s 8 & 9) for additional information on the fencing specifications.
- D. During drilling and subsequent operations, all equipment and vehicles will be confined to the access road right-of-way and any additional areas as specified in the approved Application for Permit to Drill.
- E. Reclamation of disturbed areas no longer needed for operations will be accomplished by grading, leveling and seeding as recommended by the Bureau of Indian Affairs.

5. Location and Type of Water Supply:

- A. Fresh water for drilling will be obtained from an existing water well and reservoir: Uintah #1, owned by Target Trucking, Inc. and located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 16, Township 10 South, Range 21 East, Uintah County, Utah; permit #49-991 (A57530).
- B. Water will be transported over existing roads via tank truck from the point of diversion to the proposed NBU #129 well location. No new construction will be required on/along the proposed water haul route.

Access roads which cross off-lease Tribal lands on/along the proposed water haul route will be authorized under a separate Right-of-Way Grant/Special Use Permit to be obtained from the Uintah and Ouray Ute Indian Tribes and/or the Bureau of Indian Affairs prior to commencement of operations, if required.

- C. No water well will be drilled on this location.

6. Source of Construction Materials:

- A. Construction materials needed for surfacing of the well pad will be obtained from a local contractor having a permitted (private) source of materials in the area.

6. Source of Construction Materials: Continued

- A. Refer to Item #2G (page #2) regarding any construction materials which may be required on the access road.
- B. No construction materials will be taken from Federal and/or Indian lands without prior approval from the appropriate Surface Management Agency.
- C. If production is established, any additional construction materials needed for surfacing the access road and installation of production facilities will be purchased from a local supplier having a permitted (private) source of materials in the area.
- D. No new access roads for construction materials will be required.

7. Methods of Handling Waste Materials:

- A. Cuttings - the cuttings will be deposited in the reserve/blooiie pit.
- B. Drilling fluids - including salts and chemicals will be contained in the reserve/blooiie pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within ninety (90) days after termination of drilling and completion activities. In the event adverse weather conditions prevent removal of the fluids from the reserve pit within this time period, an extension may be granted by the Authorized Officer upon receipt of a written request from Coastal Oil & Gas Corporation.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

- C. Produced fluids - liquid hydrocarbons produced during completion operations will be placed in test tanks on the location. Produced waste water will be confined to a lined pit (reserve pit) or storage tank for a period not to exceed ninety (90) days after initial production.

During the ninety (90) day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with the required water analysis, shall be submitted for the Authorized Officer's approval. Failure to file an application within the time frame allowed will be considered an incidence of noncompliance.

7. Methods of Handling Waste Materials: Continued

- C. Produced fluids - any spills of oil, gas, salt water or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.
- D. Sewage - self-contained, chemical toilets will be provided by Rocket Sanitation for human waste disposal. Upon completion of operations, or as needed, the toilet holding tanks will be pumped and the contents thereof disposed of in the nearest, approved, sewage disposal facility.
- E. Garbage and other waste material - garbage, trash and other waste materials will be collected in a portable, self-contained and fully-enclosed trash cage during drilling and completion operations. Upon completion of operations (or as needed) the accumulated trash will be disposed of at an authorized sanitary landfill. No trash will be burned on location or placed in the reserve pit.
- F. Immediately after removal of the drilling rig, all debris and other waste materials not contained in the trash cage will be cleaned up and removed from the well location. No adverse materials will be left on the location. Any open pits will be fenced during the drilling operation and the fencing will be maintained until such time as the pits are backfilled.
- G. The reserve and/or production pit will be constructed on the existing location and will not be located in natural drainages where a flood hazard exists or surface runoff will destroy or damage the pit walls. All pits will be constructed so as not to leak, break, or allow the discharge of liquids therefrom.

8. Ancillary Facilities:

None anticipated.

9. Wellsite Layout:

- A. Figure #1 shows the drill site layout as staked. Cross sections have been drafted to visualize the planned cuts and fills across the location. On the average, a minimum of twelve (12) inches of topsoil will be stripped from the location (including areas of cut, fill, and/or subsoil storage) and stockpiled for future reclamation of the well site. Refer to Figure #1 for the location of the topsoil and subsoil stockpiles.

9. Wellsite Layout: Continued

- B. Figure #1 is a diagram showing the rig layout. No permanent living facilities are planned. There will be one (1) trailer on location during drilling operations for the toolpusher.
- C. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via Sundry Notice (Form 3160-5) for approval of subsequent operations. Refer to Item #4B2 (page #4) for additional information in this regard.
- D. The reserve pit will be lined with either native clay, commercial bentonite, or plastic sufficient to prevent seepage (12 mil). If a plastic-nylon reinforced liner is used, it will be torn and perforated after the pit dries and before backfilling of the reserve pit.

A flare/blooiie pit will be constructed adjacent to the location, southwest of and separate from the reserve pit, and at a minimum of thirty (30) feet from the reserve pit fence and one hundred (100) feet from the rig substructure (Refer to Figure #1 for the location of the flare/blooiie pit).

- E. Prior to the commencement of drilling operations, the reserve pit will be fenced "sheep tight" on three (3) sides according to the following minimum standards:
 - 1. 30-inch net wire shall be used with at least one (1) strand of barbed wire on top of the net wire.

Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
 - 2. The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least 42 inches.
 - 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 - 4. Standard steel, wood, or pipe posts shall be used between the corner braces. maximum distance between any two (2) posts shall be no greater than sixteen (16) feet.

9. Wellsite Layout: Continued

E. Prior to the commencement of drilling operations, the reserve pit will be fenced "sheep tight" on three (3) sides according to the following minimum standards:

5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The fourth side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fencing will be maintained until the pit is backfilled.

F. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed.

10. Plans for Reclamation of the Surface:

The Ute Tribe will be contacted prior to commencement of any reclamation operations.

A. Production

1. Immediately upon well completion, the well location and surrounding area(s) will be cleared of all debris, materials, trash and junk not required for production.
2. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
3. If a plastic or nylon reinforced pit liner is used, it shall be torn and perforated before backfilling of the reserve pit.
4. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed.

Other waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities.

10. Plans for Reclamation of the Surface:

A. Production - Continued

5. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed within ninety (90) days from the date of well completion, weather permitting.
6. For production, the fill slopes will be reduced from a 1.5:1 slope to a 3:1 slope and the cut slopes will be reduced from a 1.5:1 slope to a 3:1 slope by pushing the fill material back up into the cut.
7. Upon completion of backfilling, leveling and re-contouring, the stockpiled topsoil will be evenly spread over the reclaimed area(s). Prior to re-seeding, all disturbed surfaces (including the access road and location) will be scarified and left with a rough surface. No depressions will be left that would trap water and form ponds. All disturbed surfaces (including the access road and well pad areas) will be reseeded with a seed mixture to be recommended by the Bureau of Indian Affairs.

Seed will be drilled on the contour to an approximate depth of one-half (1/2) inch. All seeding will be conducted after September 15 and prior to ground frost. If the seeding is unsuccessful, Coastal Oil & Gas Corporation may be required to make subsequent seedings.

B. Dry Hole/Abandoned Location

1. On lands administered by the Bureau of Indian Affairs, abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include:
 - (a) re-establishing irrigation systems where applicable,
 - (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and,

10. Plans for Reclamation of the Surface:

B. Dry Hole/Abandoned Location - Continued

1. On lands administered by the Bureau of Indian Affairs, abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include:
 - (c) ensuring revegetation of the disturbed areas to the specifications of the Uintah & Ouray Indian Tribes or the Bureau of Indian Affairs at the time of abandonment.
2. All disturbed surfaces will be recontoured to the approximate natural contours with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed in the fall following completion of reclamation operations. Please refer to Item #10A7 (page #10) for additional information regarding the reseeding operation.

11. Surface Ownership:

The well site and proposed access road are situated on surface lands owned by the Uintah and Ouray Ute Indian Tribes and administered in trust by:

Bureau of Indian Affairs
Uintah & Ouray Agency
P.O. Box 130
Fort Duchesne, Utah 84026
Phone: (801) 722-2406

12. Other Information:

- A. General Description of the Project Area: The proposed drill site is located within the Natural Buttes Unit in an area of northeastern Utah and more specifically, in an area of moderately eroded uplands located between the White River to the north (and east), Cottonwood Wash to the northwest, Willow Creek to the west, and Sand Wash to the southeast.

12. Other Information:

A. General Description of the Project Area: Continued

This area is classified as a "High Plains Steppe" (Cold Desert) and is characterized by gently to moderately undulated uplands dissected by numerous dendritically-patterned, ephemeral drainages of both the Green and White Rivers. Generally, local flora consists of native grasses such as salt grass, galleta grass, needle-and-thread grass, Indian ricegrass; and woody species such as shadscale, horsebrush, black sagebrush, fringe sagebrush, big sagebrush, rabbitbrush, and greasewood along the dry drainages. Local fauna consists of mule deer, antelope, coyotes, rabbits, raptors, and various smaller vertebrate and invertebrate species.

There are no known threatened or endangered species that will be affected by implementation of operations on the proposed NBU #129 well location.

B. Surface Use Activities: The primary surface use is for grazing.

C. Proximity of Water, Occupied Dwellings, Archaeological, Historical or Cultural Sites:

1. The closest source of permanent water is the White River, located approximately 4.0 miles to the north.
2. The closest occupied dwellings are located in the town of Ouray, approximately 9.0 miles to north-west.
3. A cultural resource clearance will be conducted before any construction activities begin on the proposed NBU #129 well location. If, during operations, any archaeological or historical sites, or any object(s) of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Bureau of Indian Affairs.
3. Coastal Oil & Gas Corporation will be responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts.

12. Other Information:

C. Proximity of Water, Occupied Dwellings, Archaeological, Historical or Cultural Sites: Continued

3. If historic or archaeological materials are uncovered, Coastal Oil & Gas Corporation will suspend all operations that might further disturb such materials and immediately contact the Authorized Officer.

Within five (5) working days the Authorized Officer will inform Coastal Oil & Gas Corporation as to:

- whether the materials appear eligible for the National Register of Historic Places;
- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If Coastal Oil & Gas Corporation wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, Coastal Oil & Gas Corporation will be responsible for mitigation costs.

The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that the required mitigation has been completed, Coastal Oil & Gas Corporation will then be allowed to resume construction.

12. Other Information: Continued

D. Additional Stipulations for Operations on Lands Administered by the Bureau of Indian Affairs:

1. If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved right-of-way will be obtained from the Bureau of Indian Affairs before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.
2. All roads constructed by oil and gas operators on the Uintah & Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state:
 - (a) that the land is owned by the Uintah & Ouray Indian tribes,
 - (b) the name of the Operator,
 - (c) that firearms are prohibited by all non-Tribal members,
 - (d) that permits must be obtained from the Bureau of Indian Affairs before cutting firewood or other timber products, and
 - (e) only authorized personnel are permitted to use said road.
3. All well site locations on the Uintah & Ouray Indian Reservation will have an appropriate sign indicating the name of the Operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, section, township, and range).
4. Coastal Oil & Gas Corporation shall contact the Bureau of Land Management and the Bureau of Indian Affairs between 24 and 48 hours prior to commencement of construction activities. BLM: (801) 789-1362; BIA: (801) 722-2406.

12. Other Information:

D. Additional Stipulations for Operations on Lands
Administered by the Bureau of Indian Affairs: Continued

5. The BLM and BIA offices shall be notified upon site completion and prior to moving drilling tools onto the location.
6. Coastal Oil & Gas Corporation will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the Bureau of Indian Affairs, or the Uintah County Extension Office. On lands administered by the Bureau of Indian Affairs, it is required that a "Pesticide Use Proposal" shall be submitted, and approval obtained, prior to the application of herbicides or other pesticides or possible hazardous chemicals for the control of noxious weeds.

13. Lessee's or Operator's Representative and Certification:

Representative

Coastal Oil & Gas Corporation
Randy L. Bartley, Operations Manager
P.O. Box 749
Denver, Colorado 80201-0749
Phone: (303) 572-1121

Heitzman Drill-Site Services*
Dale Heitzman and/or Robert M. Anderson
P.O. Drawer 3579
Casper, Wyoming 82602
Phone: (307) 266-4840

- * Contact for any additional information which may be required for approval of this Application for Permit to Drill.

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

13. Lessee's or Operator's Representative and Certification:

Certification: Continued

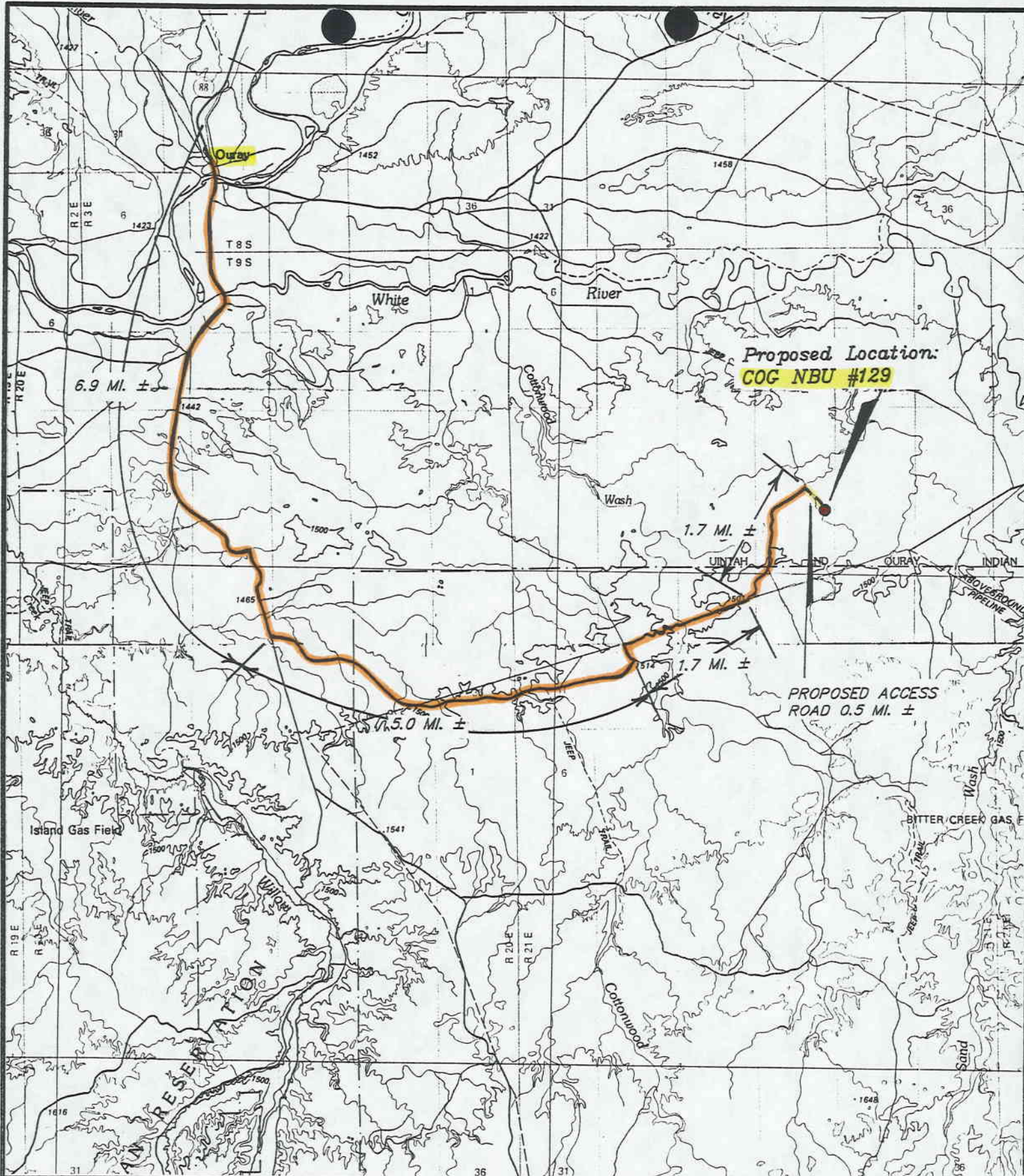
Coastal Oil & Gas Corporation will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Coastal Oil & Gas Corporation, its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

27 February 1991
Date


Robert M. Anderson/Authorized Agent



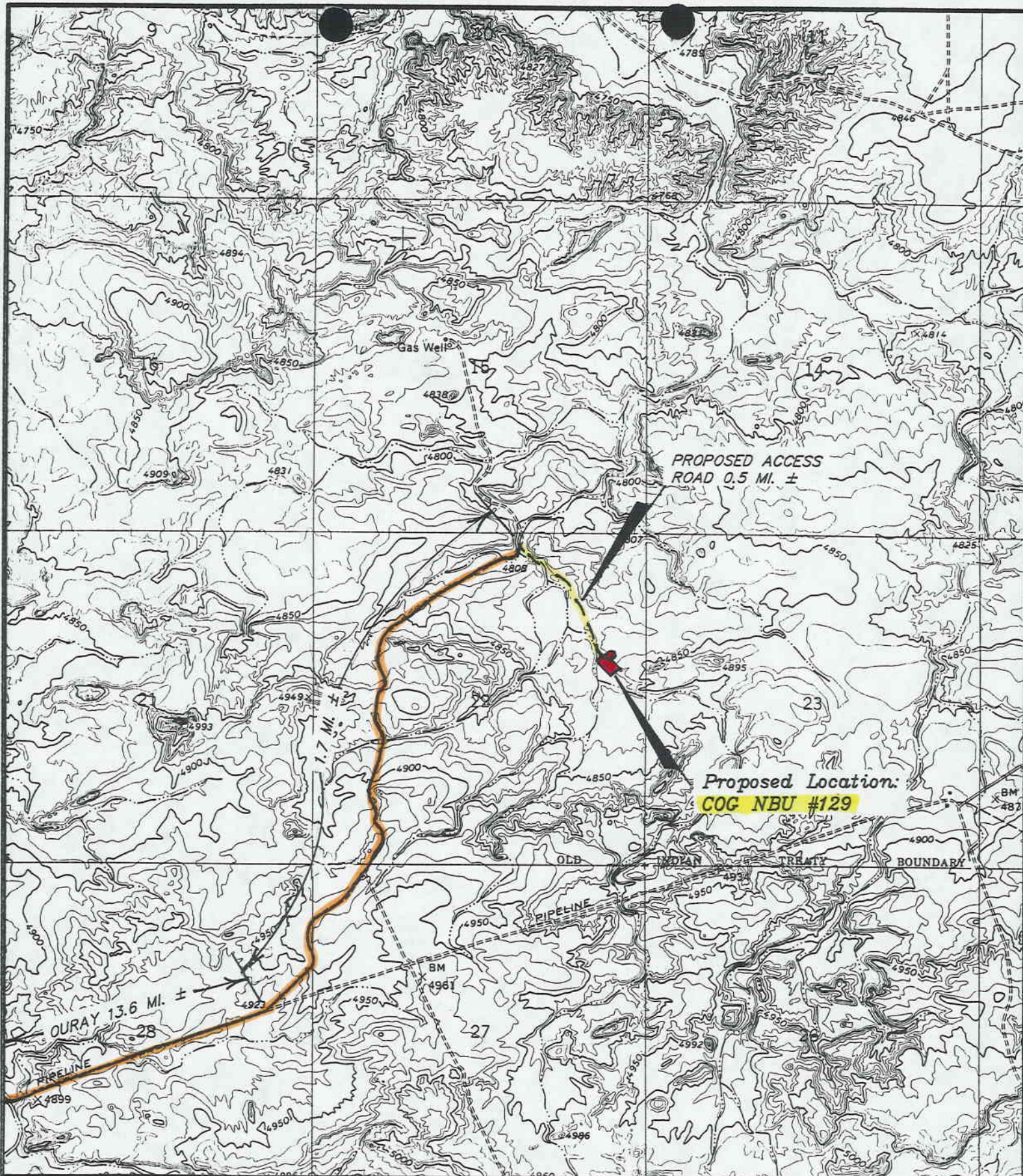
TOPOGRAPHIC
MAP "A"

DATE 1-7-91



COASTAL OIL & GAS CORP.

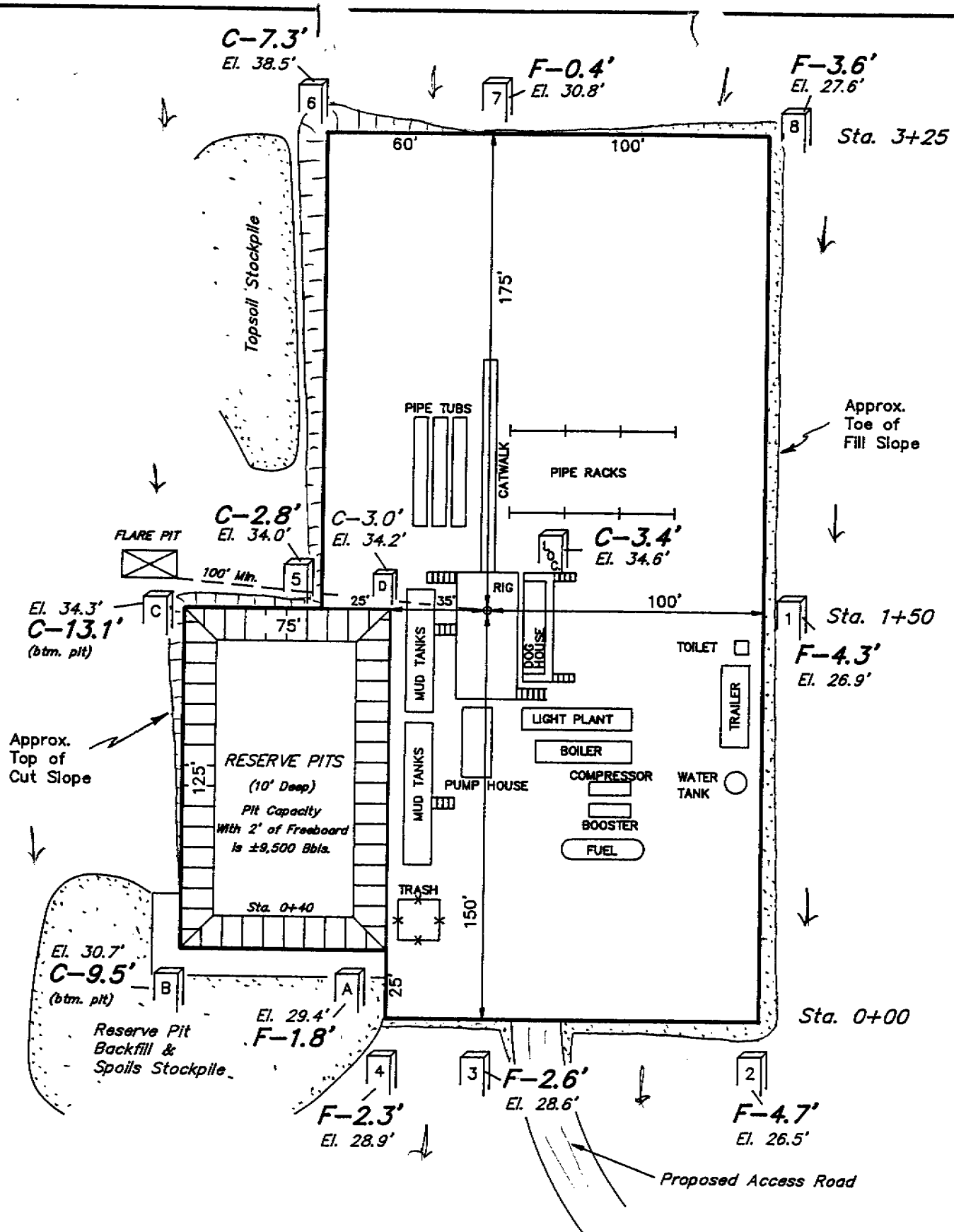
COG NBU #129
SECTION 22, T9S, R21E, S.L.B.&M.



TOPOGRAPHIC
MAP "B"
SCALE: 1" = 2000'
DATE 1-7-91



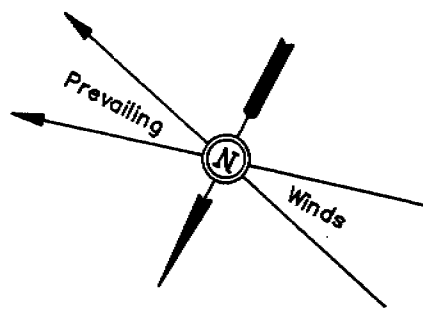
COASTAL OIL & GAS CORP.
COG NBU #129
SECTION 22, T9S, R21E, S.L.B.&M.



APPROXIMATE YARDAGES

| | |
|-------------------------|------------------------|
| CUT | |
| (12") Topsoil Stripping | = 2,130 Cu. Yds. |
| Remaining Location | = 4,950 Cu. Yds. |
| TOTAL CUT | = 7,080 CU.YDS. |
| FILL | = 3,540 CU.YDS. |

| | |
|--|---------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = 3,350 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 3,350 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 0 Cu. Yds. |

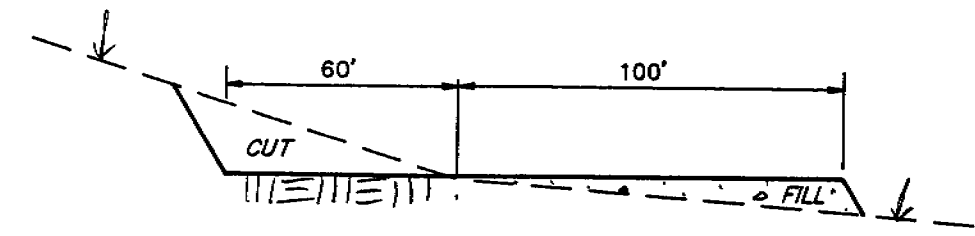


SCALE: 1" = 50'
DATE: 1-2-91
Drawn By: J.R.S.

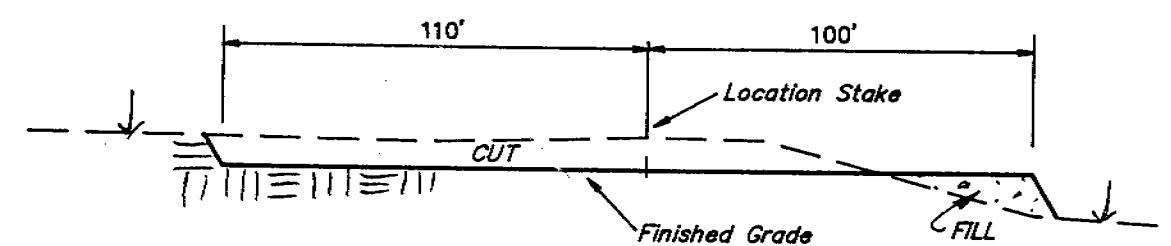
X-Section Scale
1" = 50'

TYP. LOCATION LAYOUT TYP. CROSS SECTIONS

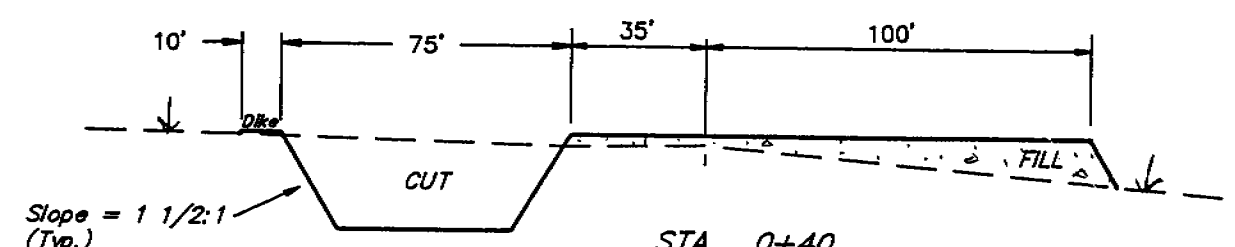
COASTAL OIL & GAS CORP.
LOCATION LAYOUT FOR
NBU #129
SECTION 22, T9S, R21E, S.L.B.&M.



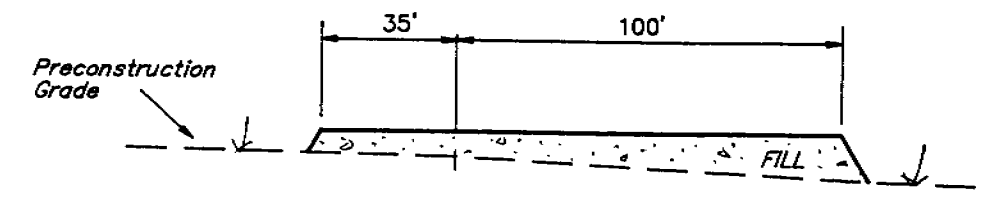
STA. 3+25



STA. 1+50



STA. 0+40



STA. 0+00

NOTES:

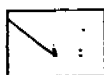
Elev. Ungraded Ground At Loc. Stake = **4834.6'**
FINISHED GRADE ELEV. AT LOC. STAKE = **4831.2'**

OPERATOR Coastal Oil Gas L-0030 DATE 3-11-91
WELL NAME NBJ 109
SEC SENE 00 T 4S R 01E COUNTY Mintah

43 047-31905
API NUMBER

Individual (1)
TYPE OF LEASE

CHECK OFF:



PLAT.



BOND



NEAREST
WELL



LEASE



FIELD
SLBM



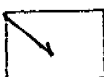
POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Included in 1991 PDD approved 10-00-90
Water Permit 49-991 (A57530) target ducking
Oil shale area

APPROVAL LETTER:

SPACING:



R615-2-3

Natural Buttes
UNIT



R615-3-2



N/A
CAUSE NO. & DATE



R615-3-3

STIPULATIONS:

1- Oil shale

**UTAH DIVISION OF OIL, GAS AND MINING
EQUIPMENT INVENTORY**

Operator: COASTAL OIL & GAS COMPANY Lease: State: Federal: Y
Indian: Fee:

Well Name: NBU 129 API Number: 43-047-31965
Section: 22 Township: 9S Range: 21E County: UINTAH Field:
NATURAL BUTTES
Well Status: PGW Well Type: Oil: Gas: Y

PRODUCTION LEASE EQUIPMENT: Y CENTRAL BATTERY:

Y Well head Boiler(s) Compressor Separator(s)
Y Dehydrator(s) (1) Shed(s) Line Heater(s) Y Heated
Separator
 VRU Heater Treater(s)

PUMPS:

 Triplex Chemical Centrifugal

LIFT METHOD:

 Pumpjack Hydraulic Submersible Flowing

GAS EQUIPMENT:

Y Gas Meters Purchase Meter Y Sales Meter

TANKS: NUMBER

SIZE

| | |
|-----------------------------------|---------------------|
| <u> </u> Oil Storage Tank(s) | <u> </u> |
| | <u> </u> BBLS |
| <u> </u> Water Tank(s) | <u> </u> |
| | <u> </u> BBLS |
| <u> </u> Power Water Tank | <u> </u> |
| | <u> </u> BBLS |
| <u>YES</u> Condensate Tank(s) | <u>1-100 BARREL</u> |
| | <u> </u> BBLS |
| <u> </u> Propane Tank | <u> </u> |

REMARKS: HEATED SEPARATOR, DEHYDRATOR & SALES METER IN SINGLE SHED.

Location central battery: Qtr/Qtr: Section: Township:
Range:

Inspector: DENNIS INGRAM Date: 6/16/93



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 12, 1991

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80201-0749

Gentlemen:

Re: NBU 129 Well, 2055 feet from the North line, 569 feet from the East line, SE NE, Section 22, Township 9 South, Range 21 East, Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Code Ann. Section 40-6-18, et seq. (1953, as amended), and Utah Admin. R.615-2-3, subject to the following stipulation:

1. Special attention is directed to compliance with Utah Admin. R.615-3-34, which prescribes drilling procedures for designated oil shale areas.

In addition, the following actions are necessary to fully comply with this approval:

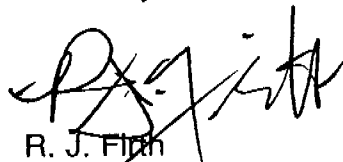
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.

Page 2
Coastal Oil & Gas Corporation
NBU 129
March 12, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31965.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-32

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation #4304731965

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2055' FNL, 569' FEL (SE1/4NE1/4) 22-9S-21E

At proposed prod. zone

Same As Above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately Nine (9) Miles Southeast of Ouray, Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

569'

16. NO. OF ACRES IN LEASE

800

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

3100'±

19. PROPOSED DEPTH

8100'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4835' GR

22. APPROX. DATE WORK WILL START*

September 1, 1991

23.

(ALL NEW)

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|---------------------------|
| 12-1/4" | 8-5/8" K-55 | 24.0# | 0- 250' | 180 sx Circ. to Surface * |
| 7-7/8" | 5-1/2" K-55 | 17.0# | 0-8100' | 545 sx Circ. to Surface * |

* Cement volumes may change due to hole size.
Calculate from Caliper log.

EIGHT-POINT RESOURCE PROTECTION PLAN ATTACHED.

I hereby certify that Coastal Oil & Gas Corporation is authorized by the proper Lease Interest Owners to conduct lease operations associated with this Application for Permit to Drill the NBU #129, Federal Lease # UTU-010950A. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation, Nationwide Bond # CO-0018, who will be responsible for compliance with all the terms and conditions of that portion of the lease associated with this Application.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Charles E. Mowry
Charles E. Mowry

TITLE

District Drilling Manager

DATE

02/26/91

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

ASSISTANT DISTRICT
MANAGER MINERALS

APPROVED BY

TITLE

DATE FEB 11 1992

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL FOR THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator Coastal Oil & Gas Corp.
Well Name & Number NBU 129
Lease Number U-010950-A
Location SENE Sec. 22 T. 9S R. 21E
Surface Ownership BIA

NOTIFICATION REQUIREMENTS

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Coastal Oil and Gas Corporation Well No. NBU 129

Location SENE, Section 22, T9S, R21E Lease No. U - 010950 - A

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at \pm 310 ft.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) and bond quality for the production casing.

6. Notification of Operations

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

| | |
|--------------------|----------------|
| Gerald E. Kenczka | (801) 781-1190 |
| Petroleum Engineer | |

| | |
|--------------------|----------------|
| Ed Forsman | (801) 789-7077 |
| Petroleum Engineer | |

| | |
|-----------------|----------------|
| BLM FAX Machine | (801) 789-3634 |
|-----------------|----------------|

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

Surface Information

1. A BIA approved archeologist will be present during construction of the access road. The reserve pit will be lined. As soon as possible after the well is drilled fluids will be removed from the pit and will be disposed of at an approved disposal area. The remaining contents will be allowed to dry out and the liner will be folded over to envelope the contents of the pit within the liner. The pit will be backfilled.

Further Metcalf Archeological consultants recommend that the access be monitored when construction activities impact the edge of the sand dune at beginning point of the access pursuant to their report dated February 1991.

Upon completion of construction, please submit an Affidavit of Completion with accompanying Certification so that we may record all pertinent documents at our Southwest Title Plant in Albuquerque, New Mexico.

If you have any question regarding said right-of-way, you may contact Mr. Roland McCook, Realty Officer or Norman Cambridge, Realty Specialist at (801)722-2406 Ext. 48/46.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 30-inch net wire shall be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

memorandum

FEB 6 1992

REPLY TO
ATTN OF:

Superintendent, Uintah & Ouray Agency

SUBJECT:

Concurrence Letter for Coastal Oil & Gas Company ROW-H62-91-75,
NBU #129, SE1/4NE1/4 Section 22, T.9 S., R.22 E., S.L.B. & M.

31 OCT

TO:

Bureau of Land Management, Vernal District Office
Attention: Mr. Paul Andrews, Area Manager

We recommend approval of the Application for Permit to Drill on the subject well.

Based on available information received on February 6, 1992, we have cleared the proposed location in the following area of environmental impact.

| | | |
|-----------------|----------------|--|
| YES <u>x</u> | NO <u> </u> | Listed threatened or endangered species |
| YES <u>x</u> | NO <u> </u> | Critical wildlife habitat |
| YES <u>x</u> | NO <u> </u> | Archeological or cultural resources |
| YES <u> </u> | NO <u> </u> | Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment) |
| YES <u> </u> | NO <u> </u> | Other (if necessary) |

REMARKS: Environmental Analysis-6. MITIGATION STIPULATIONS

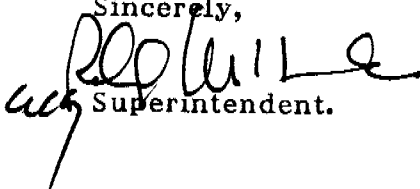
1. A BIA approved archeologist will be present during construction of the access road. The reserve pit will be lined. As soon as possible after the well is drilled fluids will be removed from the pit and will be disposed of at an approved disposal area. The remaining contents will be allowed to dry out and the liner will be folded over to envelope the contents of the pit within the liner. The pit will be backfilled.

Further Metcalf Archeological Consultants recommend that the access be monitored when construction activities impact the edge of the sand dune at beginning point of the access pursuant to their report dated February 1991.

Upon completion of construction, please submit an Affidavit of Completion with accompanying Certification so that we may record all pertinent documents at our Southwest Title Plant in Albuquerque, New Mexico.

If you have any question regarding said right-of-way, you may contact Mr. Roland McCook, Realty Officer or Norman Cambridge, Realty Specialist at (801) 722-2406 Ext. 48/16.

Sincerely,



Superintendent.



GRANT OF EASEMENT FOR RIGHT-OF-WAY

KNOW ALL MEN BY THESE PRESENTS:

That the UNITED STATES OF AMERICA, as trustee for the UTE INDIAN TRIBE acting by and through the Superintendent of the Uintah and Ouray Agency, as "Grantor", under authority contained in 209 DM 8 (39 F.R. 32166), 10 BIAM 3 (34 F.R. 637), 230 DM 3 (20 F.R. 992), and Sec. 2.11 (34 F.R. 11109), pursuant and subject to the provisions of the Act of February 5, 1948 Stat. 17, (25 U.S.C. 323-328), and Part 169, Title 25, Code of Federal Regulations, in consideration of: Four Thousand Seven Hundred Seventy Dollars, \$4,770.00, (20) year lump sum fee, the receipt of which is acknowledged does hereby grant to: Coastal Oil & Gas Corporation., 600-17th Street, 800-S., Denver, Colo. 80202 its successors and assigns, hereinafter referred to as Grantee", an easement for right-of-way : 2,233.95' length, 30' width for access road and 2.06 acres for a drillsite located in NE1/4 Section 22, T 9S., R. 21E., SLB&M., for the following purposes namely: The construction, maintenance, repair, inspection, protection, operation and removal of an Access road and Drillsite to NBU# 129 location together with the necessary appurtenances thereto, on, over and across the land embraced within the right-of-way located in Uintah County, Utah.

TO HAVE AND TO HOLD said easement and right-of-way unto the Grantee and unto its successors and assigns, together with the right of ingress and egress for the purpose described above for which said easement is granted. This easement is subject to any prior existing right or adverse claim and is for a 20 year period beginning February 5, 1992, so long as said easement shall actually be used for the purposes above specified. Rentals may be increased at five (5) year intervals if necessary to reflect then existing market prices. This right-of-way shall be terminable in whole or in part by the grantor for any of the following causes upon 30 days' written notice and failure of the Grantee within said notice period to correct the basis of termination. (25 CFR 169:20)

A. Failure to comply with any term or condition of the grant or the applicable regulations.

B. A nonuse of the right-of-way for a consecutive two-year period for the purpose for which it was granted.

The conditions of this easement shall extend to and be binding upon and shall inure to the benefit of the successors and assigns of the Grantee. It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) (2) (c).

IN WITNESS WHEREOF, Grantor has executed this Grant of Easement this 6th day of February 1992.

UNITED STATES OF AMERICA

By: R. P. [Signature]
Superintendent acting
U.S. Department of the Interior
Uintah and Ouray Agency
Fort Duchesne, UT 84026

FEB 1992

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2055' FNL & 569' FEL
Section 22, T9S-R21E

5. Lease Designation and Serial No.

UTU-010950A

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #129

9. API Well No.

43-047-31965

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Install Gas Flowline
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Application for Grant of Right-of-Way has been filed with the Bureau of Indian Affairs to install a four-inch (4") surface pipeline as shown on the attached map.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE:

4-16-92

BY:

[Signature]

RECEIVED

APR 15 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Vice President

Date

April 9, 1992 WJH

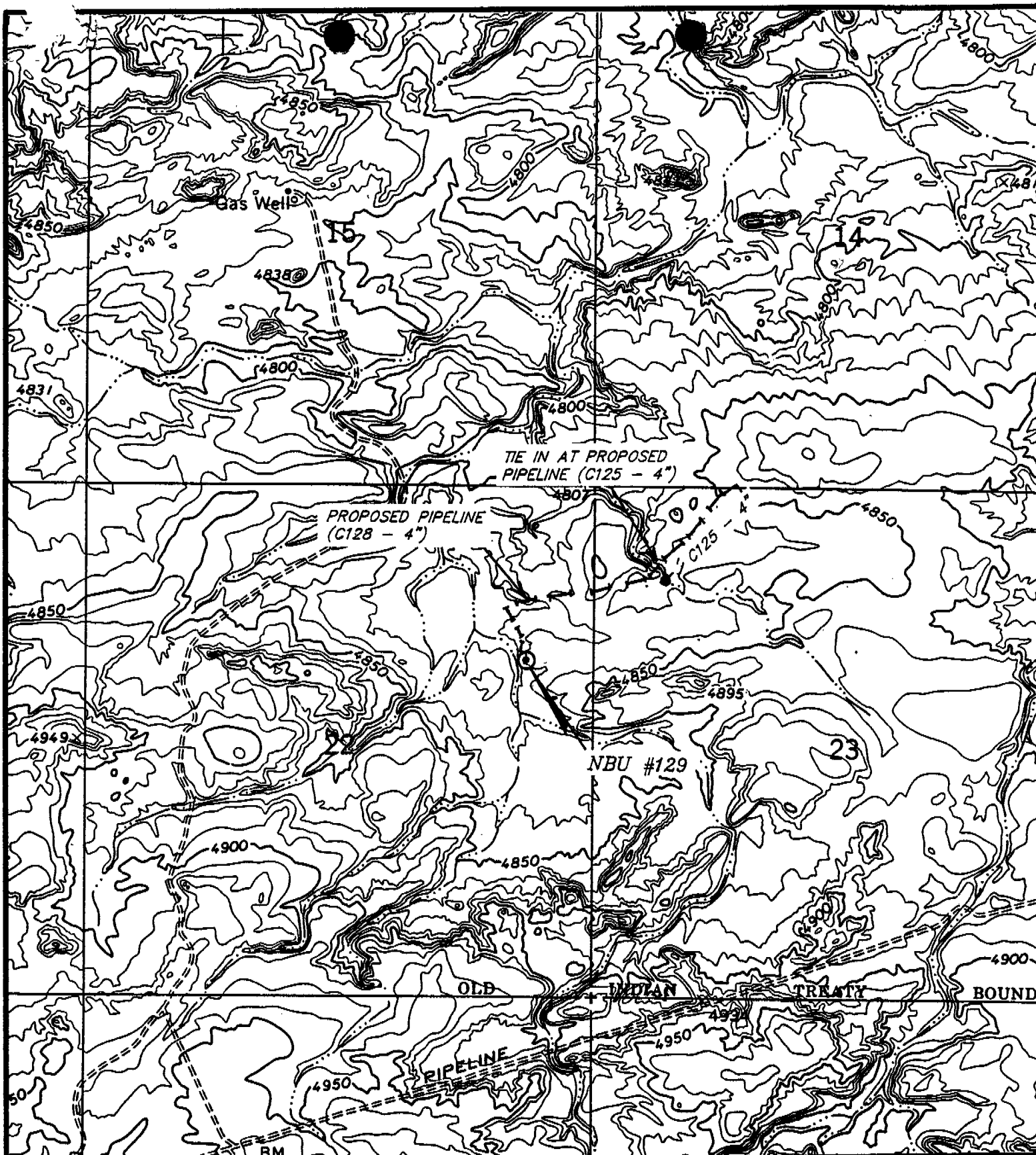
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



TOTAL PIPELINE SLOPE DISTANCE = 2359'

**TOPOGRAPHIC
MAP "D"**

LEGEND

- EXISTING PIPELINE
- - - - - Proposed Pipeline



COASTAL OIL & GAS CORP.

PROPOSED PIPELINE RIGHT-OF-WAY FOR
NBU #129
SECTION 22, T9S, R21E, S.L.B.&M.

DATE: 3-25-92

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 17 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS OIL GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached List

5. Lease Designation and Serial No.
See Attached List

6. If Indian, Allottee or Tribe Name
See Attached List

7. If Unit or CA, Agreement Designation
Natural Buttes Unit

8. Well Name and No.
See Attached List

9. API Well No.
See Attached List

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other NTL 2B; IV
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation hereby requests permission to dispose of produced water in unlined pits per NTL-2B, IV, for the subject wells.

- 1) These wells are completed in the Wasatch formation and produce less than 5 barrels of water per day on a monthly basis.
- 2) Two unlined pits per location will be used due to the size and layout of the locations: 40' x 40' x 8' and 6' x 6' x 6' deep with berms surrounding them. Each pit will be fenced and will have cement corner posts per BLM specifications. (See the attached typical facilities diagram.)
- 3) The average evaporation rate for the area compensated for annual rainfall is 70" per year.
- 4) The estimated percolation rate based on the soil characteristics under and adjacent to the pits is 2-6" per hour.
- 5) The depth of usable water aquifers in this area is approximately 1500'.

14. I hereby certify that the foregoing is true and correct.

Signed Eileen Danni Day
(This space for Federal or State office use)

Title Regulatory Analyst

4/14/92

Approved by _____
Conditions of approval, if any:

Title _____

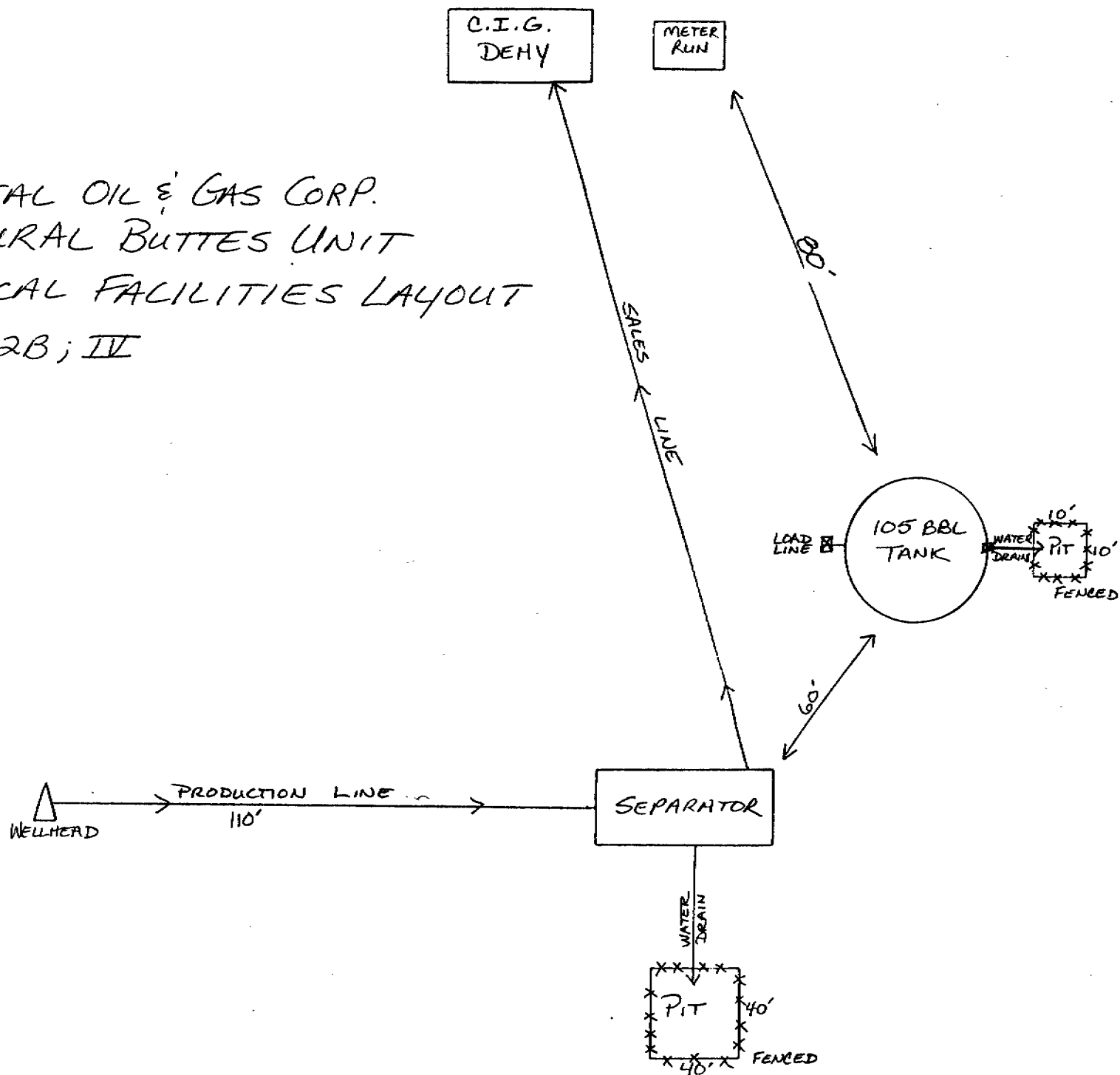
Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 4-29-92

BY: [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORP.
NATURAL BUTTES UNIT
TYPICAL FACILITIES LAYOUT
NTL-2B; IV



13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

| WELL # | LOCATION | | | | STATE OR BLM | | API NUMBER |
|-----------|----------|-----|-----|-----|---------------|---------|--------------|
| | QUAD | SEC | TWP | RGE | LEASE # | SURFACE | |
| NBU #103 | SENW | 10 | 9 | 21 | U-0141315 | UTE | 43-047-31956 |
| NBU #104 | SENE | 16 | 9 | 21 | ST ML-3282 | UTE | 43-047-31957 |
| NBU #105 | SWSW | 17 | 9 | 21 | U-0575 | UTE | 43-047-31955 |
| NBU #106 | NESW | 21 | 9 | 21 | U-0576 | UTE | 43-047-31946 |
| NBU #107 | SENW | 26 | 9 | 21 | ST ML-01194 | STATE | 43-047-31916 |
| NBU #108 | SESE | 19 | 9 | 22 | U-0284 | UTE | 43-047-31958 |
| NBU #109 | SENE | 27 | 9 | 21 | ST U-01194-A | STATE | 43-047-31917 |
| NBU #110 | NENE | 28 | 9 | 21 | U-0576 | FED. | 43-047-31924 |
| NBU #111 | SWNW | 25 | 9 | 21 | ST U-01194 | STATE | 43-047-31920 |
| NBU #112 | SESE | 33 | 9 | 22 | U-01191 | FED. | 43-047-31930 |
| NBU #113 | SESE | 34 | 9 | 22 | U-0149077 | FED. | 43-047-31931 |
| NBU #114 | SWSW | 5 | 10 | 21 | U-01393-D | FED. | 43-047-31923 |
| NBU #115 | NENW | 10 | 10 | 21 | U-0149079 | FED. | 43-047-31929 |
| NBU #116 | NWNW | 6 | 10 | 22 | U-464 | FED. | 43-047-31925 |
| NBU #117 | NENE | 10 | 10 | 22 | ST UT-01197-A | STATE | 43-047-31914 |
| NBU #118 | SENE | 22 | 9 | 20 | U-0577-B | UTE | 43-047-31969 |
| NBU #119 | SENW | 22 | 9 | 20 | U-0577-B | UTE | 43-047-31973 |
| NBU #120 | NWNW | 10 | 9 | 21 | U-0141315 | UTE | 43-047-31972 |
| NBU #121 | NWNE | 13 | 9 | 21 | U-01193 | UTE | 43-047- |
| NBU #122 | SWSE | 13 | 9 | 21 | U-01193 | UTE | 43-047-32085 |
| NBU #123 | NWNW | 15 | 9 | 21 | U-01188 | UTE | 43-047-31974 |
| NBU #124 | NWNE | 16 | 9 | 21 | ST ML-3282 | UTE | 43-047-31971 |
| NBU #125 | NESE | 17 | 9 | 21 | U-0575 | UTE | 43-047-32090 |
| NBU #126 | NENW | 21 | 9 | 21 | U-0576 | UTE | 43-047-31962 |
| NBU #127 | SWNW | 21 | 9 | 21 | U-0576 | UTE | 43-047-31963 |
| NBU #128 | SWSW | 21 | 9 | 21 | U-0576 | UTE | 43-047-31964 |
| NBU #129 | SENE | 22 | 9 | 21 | U-010950-A | UTE | 43-047-31965 |
| NBU #130 | SWNW | 22 | 9 | 21 | U-0147566 | UTE | 43-047-31967 |
| NBU #131 | NWSW | 23 | 9 | 21 | U-0149075 | UTE | 43-047-31966 |
| NBU #132 | NWNW | 26 | 9 | 21 | ST U-01194 | STATE | 43-047-31938 |
| NBU #133 | SWNE | 28 | 9 | 21 | U-0576 | FED. | 43-047-31950 |
| NBU #134 | SWSW | 28 | 9 | 21 | U-0576 | FED. | 43-047-32011 |
| NBU #135 | NESE | 18 | 9 | 22 | U-461 | UTE | 43-047-32089 |
| NBU #136 | SWSE | 19 | 9 | 22 | U-0284 | UTE | 43-047-31968 |
| NBU #137 | SESE | 30 | 9 | 22 | ST ML-22935 | STATE | 43-047-31939 |
| NBU #138A | SENE | 33 | 9 | 22 | U-01191-A | FED. | 43-047-32151 |
| NBU #139 | SWNE | 14 | 10 | 21 | U-465 | FED. | 43-047-31948 |
| NBU #140 | NWNE | 5 | 10 | 22 | U-01191A | FED. | 43-047-31947 |
| NBU #141 | SENW | 6 | 10 | 22 | U-464 | FED. | 43-047-32017 |
| NBU #142 | NESE | 10 | 10 | 22 | U-025187 | FED. | 43-047-32013 |
| NBU #143 | NWNE | 10 | 9 | 21 | U-0141315 | UTE | 43-047-32088 |
| NBU #144 | NWNW | 23 | 9 | 21 | U-0149075 | UTE | 43-047-32044 |
| NBU #145 | NWNE | 27 | 9 | 21 | ST U-01194-A | STATE | 43-047-31976 |
| NBU #146 | SWNW | 14 | 10 | 21 | U-465 | FED. | 43-047-31985 |
| NBU #147 | NWSW | 4 | 10 | 22 | U-01191 | FED. | 43-047-31984 |
| NBU #148 | SESW | 4 | 10 | 22 | U-01191 | FED. | 43-047-31983 |
| NBU #149 | NESE | 5 | 10 | 22 | U-01191 | FED. | 43-047-31982 |
| NBU #150 | SENW | 9 | 10 | 22 | U-01196-B | FED. | 43-047-31992 |
| NBU #151 | NWNW | 9 | 10 | 22 | U-01196-B | FED. | 43-047-31991 |
| NBU #152 | SESE | 9 | 10 | 22 | U-01196-D | FED. | 43-047-31990 |
| NBU #153 | SWNW | 11 | 10 | 22 | ST U-01197-A | STATE | 43-047-31975 |
| NBU #154 | NWSE | 26 | 9 | 21 | ST ML-22934 | STATE | 43-047-32003 |
| NBU #155 | SENW | 31 | 9 | 22 | ST ML-23607 | STATE | 43-047-32004 |
| NBU #156 | SWNW | 35 | 9 | 21 | ST U-01194 | STATE | 43-047-32005 |
| NBU #157 | SESW | 32 | 9 | 22 | ST ML-22649 | STATE | 43-047-32007 |
| NBU #158 | NWSE | 27 | 9 | 21 | ST U-01194-A | STATE | 43-047-31997 |
| NBU #159 | NESW | 35 | 9 | 21 | ST U-01194 | STATE | 43-047-31996 |
| NBU #160 | SESW | 31 | 9 | 22 | ST ML-22935-A | STATE | 43-047-32006 |
| NBU #161 | SESE | 32 | 9 | 22 | ST ML-22649 | STATE | 43-047-32023 |
| NBU #162 | SENW | 12 | 10 | 20 | U-4478 | FED. | 43-047-32066 |
| NBU #163 | NENW | 14 | 10 | 21 | U-465 | FED. | 43-047-32069 |
| NBU #164 | NWSE | 3 | 10 | 22 | U-01191-A | FED. | 43-047-32055 |
| NBU #165 | NENW | 3 | 10 | 22 | U-01191 | FED. | 43-047-32057 |
| NBU #166 | SWSE | 28 | 9 | 21 | U-0576 | FED. | 43-047-32065 |
| NBU #167 | SESW | 25 | 9 | 21 | ST U-01194 | STATE | 43-047-32054 |
| NBU #168 | NWSW | 12 | 10 | 20 | U-4478 | FED. | 43-047-32117 |
| NBU #169 | SESW | 12 | 10 | 20 | U-4478 | FED. | 43-047-32118 |

13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

| WELL # | LOCATION | STATE OR BLM | API |
|---------------------|---------------|---------------------|--------------|
| QUAD SEC TWP RGE | LEASE # | SURFACE | NUMBER |
| NBU #170 | NWNW 4 10 22 | U-01191-A FED. | 43-047-32169 |
| NBU #171 | SENE 5 10 22 | U-01191-A FED. | 43-047-32115 |
| NBU #172 | NENE 19 9 22 | U-0284 UTE | 43-047-32194 |
| NBU #173 | NWNE 33 9 22 | U-01191-A FED. | 43-047-32116 |
| NBU #174 | NWNW 11 9 21 | U-0141315 UTE | 43-047-32193 |
| NBU #175 | NENW 28 9 21 | U-0576 FED. | 43-047-32143 |
| NBU #176 | SWNW 28 9 21 | U-0576 FED. | 43-047-32144 |
| NBU #177 | NESE 29 9 21 | U-0581 FED. | 43-047-32112 |
| NBU #178 | NWNE 30 9 21 | U-0581 FED. | 43-047-32121 |
| NBU #179 | SWSW 10 10 21 | U-01416-A FED. | 43-047-32145 |
| NBU #180 | SWSE 10 10 22 | U-025187 FED. | 43-047-32113 |
| NBU #181 | SESW 9 9 21 | U-0576 UTE | 43-047-32161 |
| NBU #182 | SESW 11 9 21 | U-0141315 UTE | 43-047-32162 |
| NBU #183 ✓ | SWNW 27 9 21 | ST U-01194-A STATE | 43-047-32122 |
| NBU #184 | SESW 30 9 22 | U-463 FED. | 43-047-32170 |
| NBU #185 | SWNE 3 10 22 | U-01191-A FED. | 43-047-32171 |
| NBU #186 | SENE 30 9 22 | U-463 FED. | 43-047- |
| NBU #187 | SESW 34 9 22 | U-0149077 FED. | 43-047- |
| NBU #188 | SWSW 10 10 22 | U-01196-C FED. | 43-047- |
| NBU #189 | SESW 23 9 21 | U-0149075 UTE | 43-047- |
| NBU #190 ✓ | NWNE 26 9 21 | ST U-01194 STATE | 43-047- |
| CIGE 110-7-9-21 | SWSE 7 9 21 | U-0575-B UTE | 43-047-31959 |
| CIGE 111-13-9-21 | SESW 13 9 21 | U-01193 UTE | 43-047-31954 |
| CIGE 112-19-9-21 | SESE 19 9 21 | U-0581 UTE | 43-047-31945 |
| CIGE 113-21-9-21 | SWNE 21 9 21 | U-0576 UTE | 43-047-31944 |
| CIGE 114-34-9-21 | NESE 34 9 21 | ST U-01194-A STATE | 43-047-31915 |
| CIGE 115-35-9-21 ✓ | NWNE 35 9 21 | ST ML-22582 STATE | 43-047-31918 |
| CIGE 116-29-9-22 ✓ | NWSW 29 9 22 | ST ML-22935 STATE | 43-047-31919 |
| CIGE 117-34-9-22 | SWNW 34 9 22 | U-0149077 FED. | 43-047-31928 |
| CIGE 118-35-9-22 | NESE 35 9 22 | U-010954A FED. | 43-047-32025 |
| CIGE 119-15-10-21 | NENE 15 10 21 | U-01416-A FED. | 43-047-31927 |
| CIGE 120-15-9-20 | SENE 15 9 20 | U-0144868 UTE | 43-047-32032 |
| CIGE 121-15-9-20 | NWNE 15 9 20 | U-0144868 UTE | 43-047-32031 |
| CIGE 122-7-9-21 | NENE 7 9 21 | U-0149767 UTE | 43-047-32098 |
| CIGE 123-7-9-21 | SWNE 7 9 21 | U-0575-B UTE | 43-047-32047 |
| CIGE 124-9-9-21 | NWSE 9 9 21 | U-01188 UTE | 43-047-32045 |
| CIGE 125-13-9-21 | NWNW 13 9 21 | U-01193 UTE | 43-047-32084 |
| CIGE 126-13-9-21 | NWSW 13 9 21 | U-01193 UTE | 43-047-32087 |
| CIGE 127-16-9-21 | NESW 16 9 21 | ST ML-3141 UTE | 43-047-32036 |
| CIGE 128-18-9-21 | NENE 18 9 21 | U-0575 UTE | 43-047-32046 |
| CIGE 129-18-9-21 | NENW 18 9 21 | U-0581 UTE | 43-047-32043 |
| CIGE 130-19-9-21 | NENE 19 9 21 | U-0581 UTE | 43-047-32030 |
| CIGE 131-19-9-21 | SWNE 19 9 21 | U-0581 UTE | 43-047-32029 |
| CIGE 132-20-9-21 | NWSW 20 9 21 | U-0575 UTE | 43-047-32028 |
| CIGE 133-35-9-21 ✓ | SWSE 35 9 21 | ST ML-22582 STATE | 43-047-31978 |
| CIGE 134-1-10-20 | SWSW 1 10 20 | U-02270-A FED. | 43-047-31989 |
| CIGE 135-3-10-21 | SWSW 3 10 21 | U-0149078 FED. | 43-047-32001 |
| CIGE 136-4-10-21 ✓ | SWNE 4 10 21 | ST ML-22940 STATE | 43-047-31979 |
| CIGE 137-6-10-21 | SENE 6 10 21 | U-01791 FED. | 43-047-31988 |
| CIGE 138A-6-10-21 | SESW 6 10 21 | U-01791 FED. | 43-047-31987 |
| CIGE 139-10-10-21 | SWNE 10 10 21 | U-0149079 FED. | 43-047-31986 |
| CIGE 140-16-10-21 ✓ | NENE 16 10 21 | ST ML-10755 STATE | 43-047-31977 |
| CIGE 141-7-10-22 ✓ | NWNE 7 10 22 | ST ML-23609 STATE | 43-047-31970 |
| CIGE 142-25-9-21 ✓ | SENE 25 9 21 | ST U-01189 STATE | 43-047-31994 |
| CIGE 143-34-9-21 ✓ | SWNE 34 9 21 | ST U-01194-A STATE | 43-047-31995 |
| CIGE 144-2-10-22 ✓ | SWNE 2 10 22 | ST ML-22651 STATE | 43-047-32022 |
| CIGE 145-29-9-22 ✓ | SESW 29 9 22 | ST ML-22935 STATE | 43-047-31993 |
| CIGE 146-16-10-21 ✓ | NWNE 16 10 21 | ST ML-10755 STATE | 43-047-32021 |
| CIGE 147-36-9-22 ✓ | SESW 36 9 22 | ST ML-22650 STATE | 43-047-32020 |
| CIGE 148-31-9-22 ✓ | NWNE 31 9 22 | ST ML-22935-A STATE | 43-047-32024 |
| CIGE 149-8-10-21 | NWNE 8 10 21 | U-01791 FED. | 43-047-32056 |
| CIGE 150-9-10-21 | SWNE 9 10 21 | U-01416 FED. | 43-047-32058 |
| CIGE 151-10-10-21 | SWSE 10 10 21 | U-0149079 FED. | 43-047-32059 |
| CIGE 152-33-9-22 | SESW 33 9 22 | U-01191-A FED. | 43-047-32068 |
| CIGE 153-35-9-22 | SESW 35 9 22 | U-010954-A FED. | 43-047-32067 |
| CIGE 154-13-10-20 | NWNW 13 10 20 | U-4485 STATE | 43-047-32119 |
| CIGE 155-9-9-21 | SENE 9 9 21 | U-01188-B UTE | 43-047-32157 |

13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

| WELL # | LOCATION | | | | STATE OR BLM | | API NUMBER |
|-------------------|----------|-----|-----|-----|--------------|---------|---------------|
| | QUAD | SEC | TWP | RGE | LEASE # | SURFACE | |
| CIGE 156-16-9-21 | NESE | 16 | 9 | 21 | ST ML-3282 | UTE | 43-047-32195 |
| CIGE 157-16-9-21 | SWNW | 16 | 9 | 21 | U-38409 | UTE | 43-047-32160 |
| CIGE 158-21-9-21 | NESE | 21 | 9 | 21 | U-0576 | UTE | 43-047-32158 |
| CIGE 159-6-10-21 | NWNE | 6 | 10 | 21 | U-01791 | FED. | 43-047-32120 |
| CIGE 160-14-10-21 | SWSE | 14 | 10 | 21 | U-01393-C | FED. | 43-047-32124 |
| CIGE 161-2-10-22 | SESE | 2 | 10 | 22 | ST ML-22651 | STATE | 43-047-32168 |
| CIGE 162-36-9-22 | SESE | 36 | 9 | 22 | ST ML-22650 | STATE | 43-047-32164 |
| CIGE 163-15-9-21 | SENE | 15 | 9 | 21 | U-01193 | UTE | 43-047-32192 |
| CIGE 164-34-9-22 | NWNE | 34 | 9 | 22 | U-0149077 | FED. | 43-047-32141 |
| CIGE 165-1-10-20 | SWNW | 1 | 10 | 20 | U-02270-A | FED. | 43-047-32114 |
| CIGE 166-3-10-21 | NENW | 3 | 10 | 21 | U-0149078 | FED. | 43-047-32172 |
| CIGE 167-7-10-21 | NENE | 7 | 10 | 21 | U-01791 | FED. | 43-047-32142 |
| CIGE 168-16-10-21 | NWSE | 16 | 10 | 21 | ST ML-10755 | STATE | 43-047-32123 |
| CIGE 169-2-10-21 | SENE | 2 | 10 | 21 | ST ML-22652 | STATE | 43-047- |

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: COASTAL 43-047-31965

WELL NAME: NBU 129

Section 22 Township 9S Range 21E County UINTAH

Drilling Contractor COASTAL

Rig # 1

SPUDDED: Date 5-11-92

Time 11:00 AM

How DRY HOLE

Drilling will commence

Reported by DOUG W/LEON ROSS

Telephone # 1-722-4469

Date 5-11-92 SIGNED CAK

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2055' FNL & 569' FEL
Section 22, T9S-R21E

5. Lease Designation and Serial No.
UTU-010950A

6. If Indian, Alliance or Tribe Name
Ute Tribal

7. If Unit or CA, Agreement Designation
Natural Buttes Unit

8. Well Name and No.
NBU #129

9. API Well No.
43-047-31965

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Report of Operations

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Leon Ross Drilling. Spudded surface hole @ 11:00 a.m., 5/11/92. Drilled 12-1/4" hole to 255'. Ran 6 joints 8-5/8" 24# K-55 ST&C casing and set @ 255'. Cemented w/150 sx Class "G" cement plug additives.

RECEIVED

MAY 28 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Analyst

Date 5/22/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation

OPERATOR ACCT. NO. N0230

ADDRESS P. O. Box 749

Denver, CO 80201-0749

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|--|--------------------|----------------|--------------|-----------|---------------|----|----|-----|--------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| B | 2900 | → | 43-047-31965 | NBU #129 | SENE | 22 | 9S | 21E | Uintah | 5/11/92 | 5/11/92 |
| WELL 1 COMMENTS: <i>Entity's added 6-29-92 for</i> | | | | | | | | | | | |
| B | 2900 | → | 43-047-32044 | NBU #144 | NWNW | 23 | 9S | 21E | Uintah | 5/13/92 | 5/13/92 |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

RECEIVED
MAY 28 1992

DIVISION OF
OIL GAS & MINING

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Eileen Danni Dey
Signature Eileen Danni Dey

Regulatory Analyst 5/21/92
Title Date

Phone No. (303) 573-4476

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA. Agreement Designation Natural Buttes Unit |
| 2. Name of Operator ANR Production Company | 8. Well Name and No. NBU 129 |
| 3. Address and Telephone No. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476 | 9. API Well No. 43-047-31965 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2055' FNL & 569' FEL, Section 22, T9S-R21E | 10. Field and Pool, or Exploratory Area Natural Buttes |
| | 11. County or Parish, State Uintah County, Utah |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|--|---|
| <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Report of Operations</u> | <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water |
|--|---|

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for the drilling operations performed on the above-referenced well.

RECEIVED

JUN 11 1992

**DIVISION OF
OIL GAS & MINING**

| | | |
|---|---------------------------------|--------------------|
| 14. I hereby certify that the foregoing is true and correct | | |
| Signed <u>[Signature]</u> | Title <u>Regulatory Analyst</u> | Date <u>6/8/92</u> |
| (This space for Federal or State office use) | | |
| Approved by _____ | Title _____ | Date _____ |
| Conditions of approval, if any: | | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

NBU #129
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
COASTALDRILL #1
WI: 100% COGC AFE:
ATD: 6775 (WASATCH) SD: 5/19/92
CSG: 8-5/8" @ 255'; 5 1/2" @ 6769'
DHC(M\$): 168.0

5/15/92 Spud well at 11:00 a.m. on 5/11/92 w/Leon Ross Drlg Co. Drill 244' 12-1/4" hole and run 6 jts 8-5/8" 24# K-55 ST&C, tally 243.60'. Cmt w/Howco: 150 sx Class "G" cmt w/2% CaCl₂ and 1/4#/sx Flocele and displace w/13.5 bbls wtr. Circ 7 bbls cmt to reserve pit. CC: \$31,188.

5/19/92 255' MI RURT for CD#1. Will spud today. CC: \$56,726.

5/20/92 1220' Drlg 965'/10 hrs. MI RURT. NU and test BOPE to 2000#. Hydril and csg to 1500#. OK. PU BHA, tag cmt at 232'. Drlg cmt and shoe. Drlg, svys: 1/2 deg @ 520'; 3/4 deg @ 1017'. Spudded well at 7:00 p.m., 5/19/92. Drlg w/air mist, CFM 1200. CC: \$68,380.

5/21/92 3000' Drlg 1780'/22.5 hrs. Drlg, svys: 1 deg @ 1522'; 1-1/2 deg @ 2027'; 1-3/4 deg @ 2691'. Check BOP. Drlg w/air mist, 800 CFM, 1250 psi. CC: \$76,724.

5/22/92 4185' Drlg 1185'/21.5 hrs. Drlg, Trip for string float and svy: 2-1/2 deg @ 3195'; 2 deg @ 3730'. Chg to aerated wtr at 3244'. Drlg, RS and chk BOP. Drlg w/aerated wtr. 1000 CFM. CC: \$88,956.

5/23/92 4870' Drlg 685'/17 hrs. Drlg, svy, drlg, RS. Svys: 3-1/2 deg @ 4234'; 3 deg @ 4488'. TFNB. PU jars and 3 DC's and TIH. W&R 56' to btm, no fill. Drlg w/aerated wtr. CC: \$97,765.

5/24/92 5475' Drlg 605'/23 hrs. Drlg, svy: 2 deg @ 4955'. Drlg, RS. DAP wtr. CC: \$106,140.

5/25/92 6125' Drlg 650'/23 hrs. Drlg, svy: 2-1/2 deg @ 5526'. Drlg breaks from 5462-5478', 5572-5596', 6028-6047'. Aerated DAP wtr, 400 CFM. CC: \$114,843.

5/26/92 6750' Drlg 625'/23.5 hrs. Drlg, RS and chk BOP. Drlg brks from 6158-6166', 6578-6586'. Aerated DAP wtr. CFM 350. CC: \$123,486.

5/27/92 6775' TIH w/BHA to condition hole to run csg. 25'/1 hr. Drlg, circ, short trip 30 stds, circ. TOH w/BHA. SLM, no corr. RU Atlas and run open hole logs as follows: CDL-CNL-GR from TD to 2400', DLL-GR from TD to surf. Logger's TD 6775'. CC: \$142,194.

5/28/92 6775' RD MORT. RIH w/158 jts 5-1/2" 17# J-55 LT&C csg (tally 6775.74'). Set at 6769'. FC at 6725', circ. RU Halliburton and pump 30 BFW. 30 bbls Super flush. Mix and pump 430 sx Hy-Fill cmt w/1#/sx Capseal, 0.3% HR-7. Tail w/735 sx 50-50 Poz w/2% gel, 10% salt, 0.6% halad 24, 0.2% CFR-3, 1#/sx Capseal and 1/4#/sx Flocele. Displace w/156 BFW. Bump plug to 2500 psi (500 psi over). Floats held. Circ 66 bbls cmt to pit. Set csg slips w/85,000#. ND BOPE and cut off csg. Released rig at 1:00 p.m., 5/27/92. CC: \$217,987.
FINAL DRILLING REPORT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | |
|--|-------------------------|---|-------------------------|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. UTU-010950A | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVER. <input type="checkbox"/> Other <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal Surface | |
| 2. NAME OF OPERATOR Coastal Oil & Gas Corporation | | 7. UNIT AGREEMENT NAME Natural Buttes Unit | |
| 3. ADDRESS OF OPERATOR P.O. Box 749 Denver, CO 80201-0749 | | 8. FARM OR LEASE NAME NBU | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2055' FNL & 569' FEL At top prod. interval reported below Same as above. At total depth Same as above. | | 9. WELL NO. 129 | |
| 14. PERMIT NO. 43-047-31965 | | 10. FIELD AND POOL, OR WILDCAT Natural Buttes | |
| DATE ISSUED 3/12/91 | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 22, T9S, R21E | |
| 15. DATE STUDDERED 5/11/92 | | 12. COUNTY OR PARISH Uintah | |
| 16. DATE T.D. REACHED 5/26/92 | | 13. STATE Utah | |
| 17. DATE COMPL. (Ready to prod.) 9/3/92 | | 18. ELEVATIONS (OF, BKB, RT, GR, ETC.)* 4835' GR | |
| 19. ELEV. CASINGHEAD | | 20. TOTAL DEPTH, MD & TVD 6775' | |
| 21. PLUG BACK T.D., MD & TVD 6680' | | 22. IF MULTIPLE COMPL., HOW MANY* | |
| 23. INTERVALS DRILLED BY ROTARY TOOLS SFC-TD | | CABLE TOOLS | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5459-6625' Wasatch | | 25. WAS DIRECTIONAL SURVEY MADE No | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-CNL-GR, DLL-GR, CBL-CCL-GR 6-10-92 | | 27. WAS WELL CORED No | |
| 28. CASING RECORD (Report all strings set in well) | | | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE |
| 8-5/8" | 24# | 255' | 12-1/4" |
| 5-1/2" | 17# | 6769' | 7-7/8" |
| | | CEMENTING RECORD | |
| | | 150 sx C1 "G" + Add | |
| | | 1165 sx HiFill & 50/50 Poz | |
| | | AMOUNT PULLED | |
| | | None | |
| | | None | |
| 29. LINER RECORD | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* |
| | | | |
| 30. TUBING RECORD | | | |
| SIZE | DEPTH SET (MD) | PACKER SET (MD) | |
| 2-3/8" | 5413' | | |
| 31. PERFORATION RECORD (Interval, size and number) Perf'd w/4" csg gun @ following depths (1 JSPP): | | | |
| 5459' | 5587' | 6158' | |
| 5466' | 6027' | 6577' | |
| 5576' | 6033' | 6625' | |
| 5582' | 6040' | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| DEPTH INTERVAL (MD) | | AMOUNT AND KIND OF MATERIAL USED | |
| 5459-6625' | | 2500 gals 15% HCL + Add & B.S.'s | |
| 5459-6625' | | 105,972 gal gel 3% KCL wtr | |
| | | w/30% CO ₂ & 195,000 20/40 sand | |
| 33. PRODUCTION | | | |
| DATE FIRST PRODUCTION 8/24/92 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | |
| WELL STATUS (Producing or shut-in) SI | | | |
| DATE OF TEST 9/3/92 | HOURS TESTED 24 | CHOKER SIZE 18/64" | PROD'N. FOR TEST PERIOD |
| OIL—BSL. 0 | GAS—MCF. 2800 | WATER—BSL. 0 | GAS-OIL RATIO N/A |
| FLOW TUBING PRESS. 1425 | CASING PRESSURE 1000 | CALCULATED 24-HOUR RATE | OIL—BSL. 0 |
| GAS—MCF. 2800 | WATER—BSL. 0 | OIL GRAVITY-API (CORR.) N/A | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SIWOPLC | | | |
| TEST WITNESSED BY P. Breshears | | | |
| 35. LIST OF ATTACHMENTS Chronological history. | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | |
| SIGNED Eileen Danni Dev | | TITLE Regulatory Analyst | |
| DATE 9/30/92 | | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------|-----|--------|-----------------------------|---------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | | Wasatch | 4898' | 4898' |

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

NBU #129
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
COASTALDRIL #1
WI: 100% COGC AFE:
ATD: 6775 (WASATCH) SD: 5/19/92
CSG: 8-5/8" @ 255'; 5 1/2" @ 6769'
DHC(M\$): 168.0

5/15/92 Spud well at 11:00 a.m. on 5/11/92 w/Leon Ross Drlg Co. Drill 244' 12-1/4" hole and run 6 jts 8-5/8" 24# K-55 ST&C, tally 243.60'. Cmt w/Howco: 150 sx Class "G" cmt w/2% CaCl₂ and 1/4#/sx Flocele and displace w/13.5 bbls wtr. Circ 7 bbls cmt to reserve pit. CC: \$31,188.

5/19/92 255' MI RURT for CD#1. Will spud today. CC: \$56,726.

5/20/92 1220' Drlg 965'/10 hrs. MI RURT. NU and test BOPE to 2000#. Hydril and csg to 1500#, OK. PU BHA, tag cmt at 232'. Drlg cmt and shoe. Drlg, svys: 1/2 deg @ 520'; 3/4 deg @ 1017'. Spudded well at 7:00 p.m., 5/19/92. Drlg w/air mist, CFM 1200. CC: \$68,380.

5/21/92 3000' Drlg 1780'/22.5 hrs. Drlg, svys: 1 deg @ 1522'; 1-1/2 deg @ 2027'; 1-3/4 deg @ 2691'. Check BOP. Drlg w/air mist, 800 CFM, 1250 psi. CC: \$76,724.

5/22/92 4185' Drlg 1185'/21.5 hrs. Drlg, Trip for string float and svy: 2-1/2 deg @ 3195'; 2 deg @ 3730'. Chg to aerated wtr at 3244'. Drlg, RS and chk BOP. Drlg w/aerated wtr. 1000 CFM. CC: \$88,956.

5/23/92 4870' Drlg 685'/17 hrs. Drlg, svy, drlg, RS. Svys: 3-1/2 deg @ 4234'; 3 deg @ 4488'. TFNB. PU jars and 3 DC's and TIH. W&R 56' to btm, no fill. Drlg w/aerated wtr. CC: \$97,765.

5/24/92 5475' Drlg 605'/23 hrs. Drlg, svy: 2 deg @ 4955'. Drlg, RS. DAP wtr. CC: \$106,140.

5/25/92 6125' Drlg 650'/23 hrs. Drlg, svy: 2-1/2 deg @ 5526'. Drlg breaks from 5462-5478', 5572-5596', 6028-6047'. Aerated DAP wtr, 400 CFM. CC: \$114,843.

5/26/92 6750' Drlg 625'/23.5 hrs. Drlg, RS and chk BOP. Drlg brks from 6158-6166', 6578-6586'. Aerated DAP wtr. CFM 350. CC: \$123,486.

5/27/92 6775' TIH w/BHA to condition hole to run csg. 25'/1 hr. Drlg, circ, short trip 30 stds, circ. TOH w/BHA. SLM, no corr. RU Atlas and run open hole logs as follows: CDL-CNL-GR from TD to 2400', DLL-GR from TD to surf. Logger's TD 6775'. CC: \$142,194.

5/28/92 6775' RD MORT. RIH w/158 jts 5-1/2" 17# J-55 LT&C csg (tally 6775.74'). Set at 6769'. FC at 6725', circ. RU Halliburton and pump 30 BFW. 30 bbls Super flush. Mix and pump 430 sxs Hy-Fill cmt w/1#/sx Capseal, 0.3% HR-7. Tail w/735 sx 50-50 Poz w/2% gel, 10% salt, 0.6% halad 24, 0.2% CFR-3, 1#/sx Capseal and 1/4#/sx Flocele. Displace w/156 BFW. Bump plug to 2500 psi (500 psi over). Floats held. Circ 66 bbls cmt to pit. Set csg slips w/85,000#. ND BOPE and cut off csg. Released rig at 1:00 p.m., 5/27/92. CC: \$217,987.
FINAL DRILLING REPORT.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 2

NBU #129
SE/NE SECTION 22, T9S-R21E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% COGC AFE: 13558
TD: 6775' (WASATCH) SD: 5/19/92
CSG: 5-1/2" @ 6769'
PERFS: 5459'-6625'
CWC(MS): 371.2

5/29/92 WOCU. Drop from report until further activity.
TC: \$217,987

6/5/92 WO completion. RU Cutters WL. Ran CCL-CBL-GR from PBTD @ 6680' to TOC @ 35'. Held 1000 psi throughout job. Drop from report until further activity.
DC: \$3,950 TC: \$221,937

8/23/92 Prep to perf. MIRU Western Well Service. PU & RIH w/4-3/4" mill & 213 jts 2-3/8" tbgs, tag @ 6713'. Circ hole w/150 bbls 3% KCl, test to 5000 psi. POOH. SDFN.
DC: \$21,350 TC: \$243,287

8/24/92 SI, WO frac. RU Cutters Wireline. Perf Wasatch from 5459'-6625', 11 holes. RD Cutters. RIH to 6015'. Spot 27 bbls acid. POOH to 5413, ND BOP, NU tree. Acidize perfs w/2500 gal 15% w/additives. AIR 8 BPM @ 4480 psi. ISIP 1750#, 5 min 1490#, 10 min 1450#, 15 min 1480#. Flow back to pit on 20/64" chk. After 3 hrs, FTP 200 psi, CP 900 psi,. SDFN. (Perfs @ 5459', 5466', 5576', 5582', 5587', 6027', 6033', 6040', 6158', 6577', 6625'.)
DC: \$26,595 TC: \$269,882

8/24/92 Flwg 1.6 MMCFD, FTP 660 psi, CP 740 psi, 20/64" chk, 2 BWPD.

8/25/92 SI, WO frac. Flwd 1.6 MMCFD, FTP 650 psi, CP 750 psi, 20/64" chk, 1t mist wtr. RDMO Western OWS rig #22. Drop from report until further activity.
DC: \$220 TC: \$270,102

9/1/92 Flwg back after frac. Set & fill frac tanks & CO₂ vessels. RU Western Company. Frac perfs 5459'-6625' (10 holes) w/105,972 gal gel 3% KCl wtr w/30% CO₂ and 195,000# 20/40 sand as follows:

30,500 gal pad.
17,500 gal w/1 ppg sand.
17,500 gal w/2 ppg sand.
17,500 gal w/3 ppg sand.
9,000 gal w/4 ppg sand.
9,000 gal w/6 ppg sand.
4,972 gal flush.

AIR 30 BPM @ 2900 psi. ISIP 1550 psi, 15 min 1350 psi. SI 2-hrs. Start flow back @ 12:00 noon on 18/64" chk. 2014 BLWTBR.
DC: \$99,150 TC: \$369,252

9/1/92 Flwg 1.5 MMCFD CO₂, FTP 1000 psi, CP 1100 psi, 18/64" chk, 96 BWPD.

9/2/92 Flwg 2.5 MMCFD CO₂, FTP 1575 psi, CP 1150 psi, 18/64" chk, 10 BWPD.

9/3/92 Well SI. Flwd 2.8 MMCFD dry gas, FTP 1425 psi, CP 1000 psi, 18/64" chk. Well SI @ 6:15 a.m. Final report.



RECEIVED

OCT 29 1992

DIVISION OF
OIL GAS & MINING

October 27, 1992

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Attention: Vicky Carney

Re: NBU 129
Uintah County, Utah
API #43-047-31965

9521E22
SGW

Dear Vicky:

Per your request of October 20, 1992 letter, enclosed please find the CBL-CCL-GR log performed on the above-referenced well.

If further information regarding this well is needed, please contact me at (303) 573-4476.

Sincerely,

Eileen Danni Dey
Regulatory Analyst

EDD:mem

Enclosure

cc: Well File

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303/572 1121

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

See attached list

6. If Indian, Alottee or Tribe Name

See attached list

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

See attached list

9. API Well No.

See attached list

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil and Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Install telemetry eqpt

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

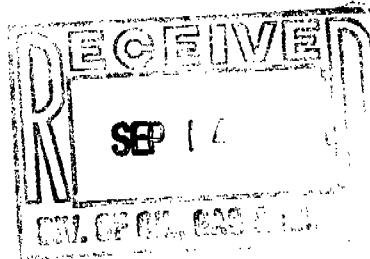
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

The operator requests permission to install automatic gauging and gas sales optimization equipment on the listed wells.

The installation will consist of GH Flow's "Automate," a remote gas flow computer which includes electronic gas measurement. Also, a tank level alarm, tubing and casing pressure, and an automatic choke will be installed on some of the listed wells for gas flow sales optimization and labor reduction. Some wells will have temperature alarms installed on the separator and dehydrator to prevent a high-cost major failure. Wells with intermitters will be controlled with the GH Flow Automate RTU instead of the existing mechanical timer.

**Accepted by the
Utah Department of
Oil, Gas, and Mining
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Johnston
Bonnie Johnston

Title Environmental Coordinator

Date 09/09/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

| Well | Lease Designation & Serial Number | If Indian, Allottee or Tribe Name | API # | Location of Well At Surface | Section, Township, Range |
|----------------------|--------------------------------------|--------------------------------------|--------------|--------------------------------|-----------------------------|
| CIGE #40-3 | U-0149078 | N/A | 43-047-30740 | '1333' FWL & 1337' FSL NE/SW | Sect.3, T10S-R21E |
| CIGE #95D-14-10-21-J | U-01393-C | N/A | 43-047-31166 | '1977' FSL & 2004' FWL NE/SW | Sect.14, T10S-R21E |
| CIGE #158-21-9-21 | UTU-0576 | N/A | 43-047-32158 | 1980' FSL & 660' FEL NE/SE | Sect.21, T9S-R21E |
| CIGE #59-21-10-21 | U-02278 | N/A | 43-047-30548 | 809' FSL & 1081' FWL | Sect.21, T10S-R21E |
| CIGE #6-19-9-21 | U-0581 | N/A | 43-047-30356 | 1122' FSL & 1542' FEL | Sect.19, T9S-R21E |
| NBU #129 | UTU-010950A | Ute Tribal Surface | 43-047-31965 | 2055' FNL & 569' FEL | Sect.22, T9S-R21E |
| NBU #144 | UTU-0149075 | N/A | 43-047-32044 | 1151' FNL & 761' FWL | Sect.23, T9S-R21E |
| NBU #15 | ML-10170-01 | N/A | 43-47-30204 | 1805' FWL & 601' FSL | Sect.26, T9S-R21E |
| NBU #189 | U-0149075 | Ute Tribal Surface | 43-047-32236 | 1551' FWL & 1064' FSL SE/SW | Sect.23, T9S-R21W |
| NBU #26 | U-01194-A-ST | N/A | 43-047-30252 | 1320' FSL & 1320' FEL | Sect.27, T9S-R21E |
| NBU #6 | U-0149076 | N/A | 43-047-30083 | 1434' FEL & 1356' FSL | Sect.24, T9S-R21E |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

| | | |
|--|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Designation and Serial No. See attached list |
| 2. Name of Operator Coastal Oil and Gas Corporation | | 6. If Indian, Allottee or Tribe Name See attached list |
| 3. Address and Telephone No. P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476 | | 7. If Unit or CA, Agreement Designation Natural Buttes Unit |
| 4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) See attached list. | | 8. Well Name and No. See attached list |
| | | 9. AAPI Well No. See attached list |
| | | 10. Field and Pool, Or Exploratory Area Natural Buttes |
| | | 11. County or Parish, State Uintah County, Utah |

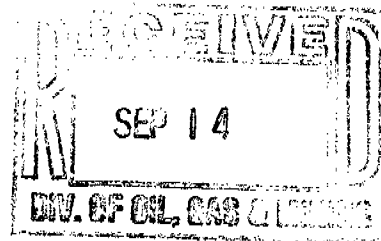
| 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
|--|--|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other <u>Install telemetry equpt</u> | <input type="checkbox"/> Dispose Water |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

The operator requests permission to install automatic gauging and gas sales optimization equipment on the listed wells.

The installation will consist of GH Flow's "Automate," a remote gas flow computer which includes electronic gas measurement. Also, a tank level alarm, tubing and casing pressure, and an automatic choke will be installed on some of the listed wells for gas flow sales optimization and labor reduction. Some wells will have temperature alarms installed on the separator and dehydrator to prevent a high-cost major failure. Wells with intermitters will be controlled with the GH Flow Automate RTU instead of the existing mechanical timer.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Johnston Title Environmental Coordinator Date 09/09/94
Bonnie Johnston
 (This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
 Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

| Well | Lease Designation & Serial Number | If Indian, Allottee or Tribe Name | API # | Location of Well At Surface | Section, Township, Range |
|----------------------|--------------------------------------|--------------------------------------|--------------|--------------------------------|-----------------------------|
| CIGE #40-3 | U-0149078 | N/A | 43-047-30740 | '1333' FWL & 1337' FSL NE/SW | Sect.3, T10S-R21E |
| CIGE #95D-14-10-21-J | U-01393-C | N/A | 43-047-31166 | '1977' FSL & 2004' FWL NE/SW | Sect.14, T10S-R21E |
| CIGE #158-21-9-21 | UTU-0576 | N/A | 43-047-32158 | 1980' FSL & 660' FEL NE/SE | Sect.21, T9S-R21E |
| CIGE #59-21-10-21 | U-02278 | N/A | 43-047-30548 | 809' FSL & 1081' FWL | Sect.21, T10S-R21E |
| CIGE #6-19-9-21 | U-0581 | N/A | 43-047-30356 | 1122' FSL & 1542' FEL | Sect.19, T9S-R21E |
| NBU #129 | UTU-010950A | Ute Tribal Surface | 43-047-31965 | 2055' FNL & 569' FEL | Sect.22, T9S-R21E |
| NBU #144 | UTU-0149075 | N/A | 43-047-32044 | 1151' FNL & 761' FWL | Sect.23, T9S-R21E |
| NBU #15 | ML-10170-01 | N/A | 43-47-30204 | 1805' FWL & 601' FSL | Sect.26, T9S-R21E |
| NBU #189 | U-0149075 | Ute Tribal Surface | 43-047-32236 | 1551' FWL & 1064' FSL SE/SW | Sect.23, T9S-R21W |
| NBU #26 | U-01194-A-ST | N/A | 43-047-30252 | 1320' FSL & 1320' FEL | Sect.27, T9S-R21E |
| NBU #6 | U-0149076 | N/A | 43-047-30083 | 1434' FEL & 1356' FSL | Sect.24, T9S-R21E |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0136
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

UTU-010950A

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #129

9. API Well No.

43-047-31965

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

2055' FNL & 569' FEL

Section 22-T9S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

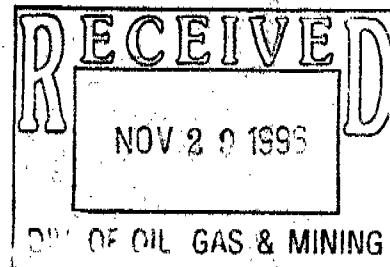
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Rescind T&A Status

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

The subject well was returned to production on 11/1/96. Please rescind T & A status.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer
Sheila Bremer

TITLE

Environmental & Safety Analyst

Date

11/22/96

(This space for Federal or State office use)

APPROVED BY

TITLE

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See attached spreadsheet

43-047-31965

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

See attached spreadsheet

6. If Indian, Allottee or Tribe Name

See attached spreadsheet

7. If Unit or CA, Agreement Designation

See attached spreadsheet

8. Well Name and No.

See attached spreadsheet

9. API Well No.

See attached spreadsheet

10. Field and Pool, or exploratory Area

See attached spreadsheet

11. County or Parish, State

Uintah

Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

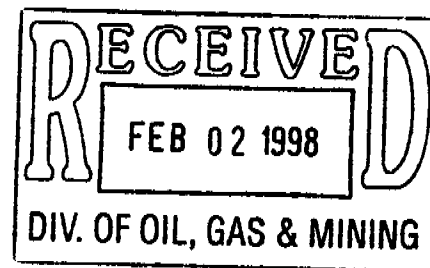
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The operator requests permission to empty produced water into tanks on the listed locations. The produced water will then be transported by truck to the underground injection well, NBU #159, located at NE/SW Section 35, T9S-R21E.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Sr. Environmental Analyst

Date

1/28/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

| Well Name | API No. | Lease Designation & serial number | If Indian, Allottee or Tribe Name | Footages | Qtr/Qtr | Location | Field | County |
|-----------|--------------|--------------------------------------|---|-----------------------|---------|----------------|----------------|--------|
| CIGE 19 | 43-047-30459 | ML-3141-A | Ute Tribe | 1231' FWL & 1223' FSL | SWSW | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 22 | 43-047-30501 | U-0144868 | N/A | 1980' FNL & 1980' FWL | SENE | Sec. 15-9S-20E | Natural Buttes | Uintah |
| CIGE 30 | 43-047-30498 | U-01791 | N/A | 1307' FNL & 1419' FWL | SWSE | Sec. 6-10S-21E | Natural Buttes | Uintah |
| CIGE 37D | 43-047-30910 | U-0576 | Ute Surface | 1031' FSL & 1481' FEL | SWSE | Sec. 21-9S-21E | Natural Buttes | Uintah |
| CIGE 44 | 43-047-30527 | U-01188 | Ute Tribal | 513' FSL & 503' FEL | SESE | Sec. 9-9S-21E | Natural Buttes | Uintah |
| CIGE 45 | 43-047-30528 | U-01193 | Ute Tribe | 1019' FNL & 778' FEL | NENE | Sec. 15-9S-21E | Natural Buttes | Uintah |
| CIGE 60 | 43-047-30549 | U-01193 | Ute Surface | 2156' FNL & 1813' FWL | SENE | Sec. 14-9S-21E | Natural Buttes | Uintah |
| CIGE 61 | 43-047-30580 | U-01193 | Ute Surface | 1815' FNL & 1822' FWL | SENE | Sec. 13-9S-21E | Natural Buttes | Uintah |
| CIGE 71 | 43-047-30636 | U-0575 | Ute Surface | 1894' FSL & 804' FEL | NESE | Sec. 20-9S-21E | Natural Buttes | Uintah |
| CIGE 78C | 43-047-30870 | U-38409 | Ute Tribe | 1279' FNL & 1477' FWL | NENW | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 86D | 43-047-30886 | ML-3282 | Ute Tribe | 1080' FSL & 1558' FEL | SWSE | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 99D | 43-407-31223 | U-01189-ST | N/A | 760' FNL & 1980' FEL | NWNE | Sec. 26-9S-21E | Natural Buttes | Uintah |
| CIGE 110 | 43-047-31959 | UTU-0575B | Ute Surface | 553' FSL & 2016' FEL | SWSE | Sec. 7-9S-21E | Natural Buttes | Uintah |
| CIGE 111D | 43-047-32305 | U-01193 | Ute Surface | 1041' FSL & 2265' FWL | SESE | Sec. 13-9S-21E | Natural Buttes | Uintah |
| CIGE 112D | 43-047-31945 | UTU-0581 | N/A | 660' FSL & 660' FEL | SESE | Sec. 19-9S-20E | Natural Buttes | Uintah |
| CIGE 120 | 43-047-32251 | UTU-0144868 | Ute Tribe | 883' FNL & 1142' FEL | NENE | Sec. 15-9S-20E | Natural Buttes | Uintah |
| CIGE 121 | 43-047-32252 | UTU-0144868 | N/A | 1996' FNL & 1980' FEL | SWNE | Sec. 15-9S-20E | Natural Buttes | Uintah |
| CIGE 122 | 43-047-32098 | UTU-0149767 | Ute Surface | 1064' FNL & 918' FEL | NENE | Sec. 7-9S-21E | Natural Buttes | Uintah |
| CIGE 125 | 43-047-32084 | UTU-01193 | Ute Surface | 707' FNL & 635' FWL | NESW | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 127 | 43-047-32036 | ML-3141 | Ute Tribe | 2175' FSL & 2200' FWL | NESW | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 142 | 43-047-31994 | ML-01189 | N/A | 1461' FNL & 847' FEL | SENE | Sec. 25-9S-21E | Natural Buttes | Uintah |
| CIGE156 | 43-047-32195 | ML-3282 | Ute Tribe | 1776' FSL & 611' FEL | NESE | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE157 | 43-047-32160 | UTU-38409 | N/A | 2200' FNL & 700' FWL | SWNW | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 158 | 43-047-32158 | UTU-0576 | N/A | 1980' FSL & 660' FEL | NESE | Sec. 21-9S-21E | Natural Buttes | Uintah |
| CIGE 163 | 43-047-32192 | UTU-01193 | Ute | 1678' FNL & 803' FEL | SENE | Sec. 15-9S-21E | Natural Buttes | Uintah |
| CIGE 170 | 43-047-32403 | U-01193 | Ute Surface | 632' FWL & 1775' FNL | SWNE | Sec. 14-9S-21E | Natural Buttes | Uintah |
| CIGE 171 | 43-047-32348 | U-01095-A | Ute Tribe | 377' FSL & 2008' FEL | SWSE | Sec. 15-9S-21E | Natural Buttes | Uintah |
| COGC 2 | 43-047-30967 | U-0577-B | Ute Surface | 802' FNL & 1902' FWL | NENW | Sec. 22-9S-20E | Natural Buttes | Uintah |
| NBU 6 | 43-047-30083 | U-0149076 | Ute Surface | 1434' FEL & 1356' FSL | NWSE | Sec. 24-9S-21E | Natural Buttes | Uintah |
| NBU 42 | 43-047-31735 | U-463 | N/A | 2181' FNL & 1621' FWL | SENE | Sec. 30-9S-22E | Natural Buttes | Uintah |
| NBU 45N | 43-047-30875 | U-0144868-B | N/A | 1555' FSL & 792' FWL | SWSW | Sec. 12-9S-20E | Natural Buttes | Uintah |
| NBU 48N3 | 43-047-30538 | U-0359 | Ute | 1866' FNL & 382' FWL | SWNW | Sec. 18-9S-22E | Natural Buttes | Uintah |
| NBU 49V | 43-047-31249 | U-463 | N/A | 1161' FNL & 2017' FEL | NWNE | Sec. 30-9S-22E | Natural Buttes | Uintah |
| NBU 52J | 43-047-30850 | U-463 | N/A | 2122' FSL & 754' FWL | NWSW | Sec. 30-9S-22E | Natural Buttes | Uintah |
| NBU 57N | 43-047-30867 | U-01194ST | N/A | 570' FNL & 1925' FWL | NENW | Sec. 27-9S-21E | Natural Buttes | Uintah |
| NBU 63N3 | 43-047-31097 | U-14317 | Ute Surface | 1980' FNL & 660' FWL | SWNW | Sec. 12-9S-21E | Natural Buttes | Uintah |
| NBU 64N3 | 43-047-31098 | U-0575-B | Ute Tribe | 1975' FSL & 751' FEL | NESE | Sec. 8-9S-21E | Natural Buttes | Uintah |
| NBU 78 | 43-047-31762 | U-463 | N/A | 1239' FNL & 625' FWL | NWNW | Sec. 30-9S-22E | Natural Buttes | Uintah |

| Well Name | API No. | Lease Designation & serial number | If Indian, Allottee or Tribe Name | Footages | Qtr/Qtr | Location | Field | County |
|------------|--------------|--------------------------------------|---|-----------------------|---------|-----------------|----------------|--------|
| NBU 83J | 43-047-31235 | U-01194-A-ST | N/A | 1532' FSL & 1835' FWL | NESW | Sec. 27-9S-21E | Natural Buttes | Uintah |
| NBU 104 | 43-047-31957 | ML-3282 | Ute Surface | 1181' FNL & 986' FEL | SENE | Sec. 16-9S-21E | Natural Buttes | Uintah |
| NBU 106 | 43-047-31946 | UTU-0576 | N/A | 1980' FSL & 1980' FWL | NESW | Sec. 21-9S-21E | Natural Buttes | Uintah |
| NBU 110 | 43-047-31924 | UTU-0576 | N/A | 637' FNL & 698' FEL | NENE | Sec. 28-9S-21E | Natural Buttes | Uintah |
| NBU 119 | 43-047-31927 | UTU-01416A | N/A | 603' FNL & 528' FEL | NENE | Sec. 15-10S-21E | Natural Buttes | Uintah |
| NBU 121Y | 43-047-32086 | UTU-01193 | Ute Surface | 819' FNL & 2163' FEL | NWNE | Sec. 13-9S-21E | Natural Buttes | Uintah |
| NBU 122 | 43-047-32303 | U-01193 | Ute Tribe | 1047' FSL & 678' FEL | NESE | Sec. 13-9S-21E | Natural Buttes | Uintah |
| NBU 124 | 43-047-31971 | ML-3282 | Ute Tribe | 435' FNL & 2295' FEL | NWNE | Sec. 16-9S-21E | Natural Buttes | Uintah |
| NBU 125 | 43-047-32350 | U-0575 | N/A | 760' FEL & 620' FSL | SESE | Sec. 17-9S-21E | Natural Buttes | Uintah |
| NBU126 | 43-047-32349 | U-0576 | N/A | 2200' FWL & 1600' FNL | SENE | Sec. 21-9S-21E | Natural Buttes | Uintah |
| NBU 127 | 43-047-31963 | UTU-0576 | Ute Tribe | 2285' FNL & 741' FWL | SWNW | Sec. 21-9S-21E | Natural Buttes | Uintah |
| NBU 128 | 43-047-31964 | UTU-0576 | Ute Surface | 996' FSL & 951' FWL | SWSW | Sec. 21-9S-21E | Natural Buttes | Uintah |
| NBU 129 | 43-047-31965 | UTU-010950A | Ute Tribe | 2055' FNL & 569' FEL | SENE | Sec. 22-9S-21E | Natural Buttes | Uintah |
| NBU 130 | 43-047-31967 | UTU-0147566 | N/A | 2159' FNL & 828' FWL | SWNW | Sec. 22-9S-21E | Natural Buttes | Uintah |
| NBU 133 | 43-047-31978 | ML-22582 | N/A | 469' FSL & 1740' FEL | SWSE | Sec. 35-9S-21E | Natural Buttes | Uintah |
| NBU 144 | 43-047-32022 | ML-22651 | N/A | 1501' FNL & 1719' FEL | SWNE | Sec. 2-10S-22E | Natural Buttes | Uintah |
| NBU 145 | 43-047-31976 | ST-U-01194A | N/A | 661' FNL & 1440' FEL | NWNE | Sec. 27-9S-21E | Natural Buttes | Uintah |
| NBU 175 | 43-047-32143 | U-0576 | N/A | 1902' FWL & 658' FNL | SWNW | Sec. 28-9S-21E | Natural Buttes | Uintah |
| NBU 176 | 43-047-32144 | U-0576 | N/A | 2071' FNL & 604' FWL | SWNW | Sec. 28-9S-21E | Natural Buttes | Uintah |
| NBU 177 | 43-047-32112 | UTU-0581 | N/A | 1855' FSL & 760' FEL | NESE | Sec. 29-9S-21E | Natural Buttes | Uintah |
| NBU 178 | 43-047-32121 | UTU-0581 | N/A | 466' FNL & 1781' FEL | NWNE | Sec. 30-9S-21E | Natural Buttes | Uintah |
| NBU 181 | 43-047-32161 | UTU-0576 | Ute Tribe | 503' FSL & 1849' FWL | SESW | Sec. 9-9S-21E | Natural Buttes | Uintah |
| NBU 183 | 43-047-32122 | U-01194A | N/A | 2014' FNL & 646' FWL | SWNW | Sec. 27-9S-21E | Natural Buttes | Uintah |
| NBU 184 | 43-047-32170 | UTU-0463 | N/A | 541' FSL & 1778' FWL | SESW | Sec. 30-9S-22E | Natural Buttes | Uintah |
| NBU 191 | 43-047-32298 | U-010950-A | N/A | 694' FSL & 383' FWL | SWSW | Sec. 15-9S-21E | Natural Buttes | Uintah |
| NBU 192 | 43-047-32299 | U-0147566 | N/A | 753' FNL & 2013' FWL | NENW | Sec. 22-9S-21E | Natural Buttes | Uintah |
| NBU 193 | 43-047-32300 | U-010950-A | N/A | 660' FSL & 660' FWL | SWSW | Sec. 22-9S-21E | Natural Buttes | Uintah |
| NBU 194 | 43-047-32296 | U-010959-A | N/A | 1765' FSL & 1709' FWL | NESW | Sec. 22-9S-21E | Natural Buttes | Uintah |
| NBU 195 | 43-047-32355 | U-014137 | N/A | 700' FNL & 2000' FEL | NWNE | Sec. 11-9S-21E | Natural Buttes | Uintah |
| NBU 199 | 43-047-32337 | U-0576-A | Ute Surface | 369' FWL & 460' FSL | SWSW | Sec. 9-9S-21E | Natural Buttes | Uintah |
| NBU 202 | 43-047-32338 | U-0149767 | N/A | 900' FNL & 600' FEL | NENE | Sec. 8-9S-21E | Natural Buttes | Uintah |
| NBU 214 | 43-047-32466 | U-01194A-ST | N/A | 1945' FSL & 600' FWL | NWSW | Sec. 27-9S-21E | Natural Buttes | Uintah |
| NBU 312-2E | 43-047-32288 | ML-21510 | Ute Surface | 1181' FSL & 1992' FEL | SWSE | Sec. 2-9S-21E | Natural Buttes | Uintah |
| NBU 36Y | 43-047-30603 | U-0581 | N/A | 1545' FNL & 1250' FEL | SENE | Sec. 30-9S-21E | Natural Buttes | Uintah |
| NBU 166 | 43-047-32065 | UTU-0576 | N/A | 941' FSL & 1693' FEL | SWSE | Sec. 28-9S-21E | Natural Buttes | Uintah |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU-010950A

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #129

9. API Well No.

43-047-31965

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, UT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

2055' FNL & 569' FEL

Section 22-T9S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

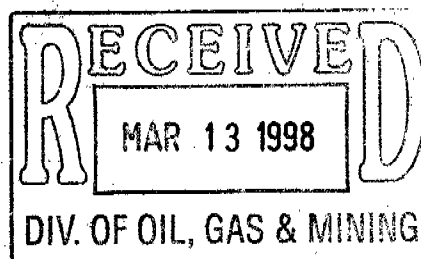
TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other acdz, lwr tbg and install PLE
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Please see attached procedures for work to be performed on the subject well.



RECEIVED

MAR 9 1998

WYOMING OIL & GAS
CONSERVATION COMMISSION

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title Sr. Environmental Analyst

Date

03/06/98

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NBU #129-22-9-21
NATURAL BUTTES FIELD
SECTION 22 T9S R21E
WORKOVER PROCEDURE */wmm*

WELL DATA

LOCATION: 2055' FNL 569' FEL SEC. 22 T9S R21E
ELEVATION: 4835' GR., 4847' KB.
TD: 6775', PBTD 6713' (1992)
CSG: 8-5/8", 24.0#, K-55 @ 255' w/ 150 SX.
5-1/2", 17.0#, J-55 @ 6769' w/ 1165 SX.
TBG: 2-3/8", 4.7#, J-55 @ 5413' (1992)
FORMATION(S): WASATCH 5459' - 6625', 11 HOLES (1992)

PROCEDURE

1. MI & RU pulling unit. Blow down & kill well w/ minimum amount of 2% KCL water. ND WH. NU BOP. Record BLTR.
2. RU slick line to tag PBTD (Bottom perf @ 6625'). **NOTE: Well has not been workover since 1992, expect scale. CO if necessary.** TIH w/ 2-3/8" tbg to PBTD.
3. PU to 6625'. RU service company. Circulate 14 bbls 15% HCL acid with additives across perf's 6027' - 6625'. PU to 5587'. Circulate 5 bbls 15% HCL acid across perf's 5459'-5587' to clean up possible scale. RD service company. PU & land 2-3/8" tbg @ 6158' (new EOT).
4. ND BOP. NU WH. RD & MO pulling unit. RU swab unit. Swab/flow back to clean up acid.
5. Complete installation of plunger lift equipment. Return the well to sales.

ESTIMATE: 5 DAYS
\$28,600

PRODUCING STATUS: Flowing
WELLHEAD WORKING PRESSURE: 5000

KB ELEVATION: _____

FORM. TOPS

UTU-010950 A line

DOWNHOLE SCHEMATIC

LEASE: N80
WELL #: 127
FIELD: N80
LOCATION: _____
COUNTY/STATE: WINTAH, VT
TD: 6775
PBTD: 6680
PERFS: 5459-6625
11. Lake
PROD. FORM(S): _____
DATE: 9-29-93 BY: AS

| ITEM, QUANTITY, DEPTHS, GRADE, WEIGHT, CPLG, Etc. | O.D. | I.D. |
|---|------|------|
|---|------|------|

HOLE SIZE: 12 1/4 "

SURFACE CASING:

O.D. 9 5/8", WEIGHT(S) 29 #
GRADE(S) _____, CPLG _____
SET AT 255 'W/ 150 SX

HOLE SIZE: 7 7/8 "

5 1/2 17 # @ 6769 W/ 11655 X

2 3/8 4.7 # @ 5413

Drub down w/ 2500 gal 15% HCL & BS's
200 W/ 105,972 gal. 41 # gal, 30 MC. 2
& 195,000 # 20/40 sand

(June 1980)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1983

5. Lease Designation and Serial No.

UTU-010950A

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #129

9. API Well No.

43-047-31965

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, UT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

2055' FNL & 569' FEL

Section 22-T9S-R21E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

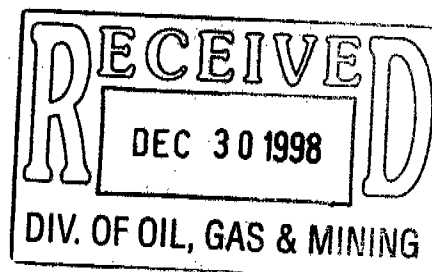
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other acd, lwr tbg and install PLE
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

* Please see attached procedures for work to be performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Title Sr. Environmental Analyst

Date 03/06/98

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

Title

Date

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

ACIDIZE-LWR TBG-PL
AFE# 27852

- 3/28/98 **Prep to acidz.** MIRU. SICP 275#, FTP 100#. Blw dwn. NDWH, NU BOP. RIH w/2p" tbg. Tag fill @ 6671'. POOH w/EOT @ 6622'. SDFN. CC: \$ 2,975
- 3/29/98 **Swb.** SICP 510#, SITP 400. RU B-J Svs. PT lines to 3400 psi. Flush w/25 BBLS 2% KCl wtr. Spot 14 BBLS 15% HCl acid + adds across perfs (6027-6625'). Flush w/26 BBLS 2% KCl wtr. MIP 50 psi, AIP 20 psi, MIR 33 BPM, AIR 33 BPM. ISIP 0 psi. POOH w/EOT @ 5586'. Flush w/22 BBLS 2% KCl wtr. Spot 5 BBLS 15% HCl acid + adds across perfs (5459-5587'). Flush w/22 BBLS 2% KCl wtr. RIH w/2p" tbg. Landed @ 6166', SN @ 6132'. RD B-J. 114 BLFR. ND BOP, NU WH. RDMO. RU SU. SICP/SITP 0 psi. Swb 20 BLF/6 runs. FCP 100 psi, FTP 0 psi. FFL 5500'. SDFN. CC: \$12,523
- 3/30/98 **On prod.** SITP 125#, SICP 375#. Blow down tbg. Swb 37 BLF/9 runs, IFL 5200'. Dropped plunger 3X. Put well on prod 12:30 AM. CC: \$13,962
- 3/31/98 Flwd 127 MCFD, 4 BWPD, FTP 125#, FCP 324#, 40/64" chk.
- 4/01/98 Flwd 172 MCFD, 3 BWPD, FTP 140#, FCP 235#, 40/64" chk.
- 4/02/98 Flwd 171 MCFD, 3 BWPD, FTP 131#, FCP 221#, 40/64" chk. Prior prod: 146 MCF, 0 BWPD, FTP 130#, FCP 251#, 40/64" chk. **FINAL REPORT.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CO AGREEMENT NAME:

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

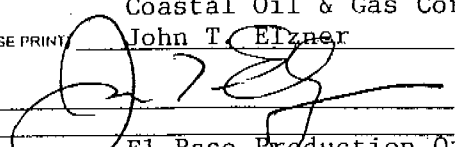
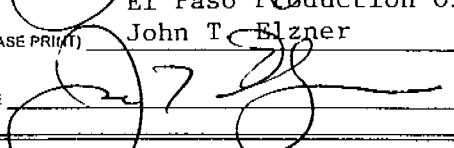
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Name Change |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

| | |
|---|----------------------|
| Coastal Oil & Gas Corporation | |
| NAME (PLEASE PRINT) John T. Elzner | TITLE Vice President |
| SIGNATURE  | DATE 06-15-01 |
| El Paso Production Oil & Gas Company | |
| NAME (PLEASE PRINT) John T. Elzner | TITLE Vice President |
| SIGNATURE  | DATE 06-15-01 |

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 12 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

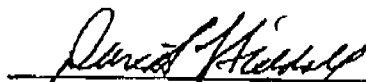
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah~~, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

| | | | |
|---------------|-------------|-------------|-----------|
| UTUSL-065841A | UTU-47172 | UTU-74415 | UTU-53860 |
| UTU-28652 | UTU-50687 | UTU-74416 | UTU-66401 |
| UTU-37943 | UTU-52298 | UTU-75091 | UTU-67868 |
| UTU-44089 | UTU-0109054 | UTU-75096 | UTU-65389 |
| UTU-44090A | UTU-0143511 | UTU-75097 | UTU-77084 |
| UTU-61263 | UTU-0143512 | UTU-75673 | UTU-61430 |
| UTU-00343 | UTU-38401 | UTU-76259 | UTU-72633 |
| UTU-02651 | UTU-38411 | UTU-76260 | UTU-72650 |
| UTU-02651B | UTU-38418 | UTU-76261 | UTU-49692 |
| UTU-0142175 | UTU-38419 | UTU-76493 | UTU-57894 |
| UTU-70235 | UTU-38420 | UTU-76495 | UTU-76829 |
| UTU-70406 | UTU-38421 | UTU-76503 | UTU-76830 |
| UTU-74954 | UTU-38423 | UTU-78228 | UTU-76831 |
| UTU-75132 | UTU-38424 | UTU-78714 | |
| UTU-75699 | UTU-38425 | UTU-78727 | |
| UTU-76242 | UTU-38426 | UTU-78734 | |
| UTU-78032 | UTU-38427 | UTU-79012 | |
| UTU-4377 | UTU-38428 | UTU-79011 | |
| UTU-4378 | UTU-53861 | UTU-71694 | |
| UTU-7386 | UTU-58097 | UTU-00576 | |
| UTU-8344A | UTU-64376 | UTU-00647 | |
| UTU-8345 | UTU-65222 | UTU-01470D | |
| UTU-8347 | UTU-65223 | UTU-0136484 | |
| UTU-8621 | UTU-66746 | UTU-8344 | |
| UTU-14646 | UTU-67178 | UTU-8346 | |
| UTU-15855 | UTU-67549 | UTU-8648 | |
| UTU-25880 | UTU-72028 | UTU-28212 | |
| UTU-28213 | UTU-72632 | UTU-30289 | |
| UTU-29535 | UTU-73009 | UTU-31260 | |
| UTU-29797 | UTU-73010 | UTU-33433 | |
| UTU-31736 | UTU-73013 | UTU-34711 | |
| UTU-34350 | UTU-73175 | UTU-46699 | |
| UTU-34705 | UTU-73434 | UTU-78852 | |
| UTU-37116 | UTU-73435 | UTU-78853 | |
| UTU-37355 | UTU-73444 | UTU-78854 | |
| UTU-37573 | UTU-73450 | UTU-075939 | |
| UTU-38261 | UTU-73900 | UTU-0149767 | |
| UTU-39223 | UTU-74409 | UTU-2078 | |
| UTU-40729 | UTU-74410 | UTU-44426 | |
| UTU-40736 | UTU-74413 | UTU-49530 | |
| UTU-42469 | UTU-74414 | UTU-51026 | |

OPERATOR CHANGE WORKSHEET**ROUTING**

| | | |
|----------|--|--------|
| 1. GLH | | 4-KAS |
| 2. CDW ✓ | | 5-LP ✓ |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

| |
|------------------------------------|
| FROM: (Old Operator): |
| COASTAL OIL & GAS CORPORATION |
| Address: 9 GREENWAY PLAZA STE 2721 |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(713)-418-4635 |
| Account N0230 |
| |

| |
|---|
| TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(832)-676-4721 |
| Account N1845 |
| |

CA No.**Unit: NATURAL BUTTES****WELL(S)**

| NAME | API NO | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|------------------|--------------|-----------|-------------|------------|-----------|-------------|
| NBU 126 | 43-047-32349 | 2900 | 21-09S-21E | FEDERAL | GW | P |
| CIGE 202-21-9-21 | 43-047-32805 | 2900 | 21-09S-21E | FEDERAL | GW | P |
| NBU 255 | 43-047-32806 | 2900 | 21-09S-21E | FEDERAL | GW | P |
| CIGE 233-21-9-21 | 43-047-33022 | 2900 | 21-09S-21E | FEDERAL | GW | DRL |
| NBU 300 | 43-047-33023 | 2900 | 21-09S-21E | FEDERAL | GW | P |
| NBU 129 | 43-047-31965 | 2900 | 22-09S-21E | FEDERAL | GW | P |
| NBU 130 | 43-047-31967 | 2900 | 22-09S-21E | FEDERAL | GW | P |
| NBU 194 | 43-047-32296 | 2900 | 22-09S-21E | FEDERAL | GW | P |
| NBU 192 | 43-047-32299 | 2900 | 22-09S-21E | FEDERAL | GW | P |
| NBU 193 | 43-047-32300 | 2900 | 22-09S-21E | FEDERAL | GW | P |
| NBU 198 | 43-047-32357 | 2900 | 22-09S-21E | FEDERAL | GW | P |
| NBU 256 | 43-047-32807 | 2900 | 22-09S-21E | FEDERAL | GW | P |
| NBU 273 | 43-047-32906 | 2900 | 22-09S-21E | FEDERAL | GW | P |
| NBU 4 | 43-047-30056 | 2900 | 23-09S-21E | FEDERAL | GW | P |
| NBU 131 | 43-047-31966 | 2900 | 23-09S-21E | FEDERAL | GW | P |
| NBU 144 | 43-047-32044 | 2900 | 23-09S-21E | FEDERAL | GW | P |
| NBU 311-23E | 43-047-32203 | 2900 | 23-09S-21E | FEDERAL | GW | P |
| NBU 189 | 43-047-32236 | 2900 | 23-09S-21E | FEDERAL | GW | P |
| NBU 335-23E | 43-047-32265 | 2900 | 23-09S-21E | FEDERAL | GW | P |
| NBU 274 | 43-047-32907 | 2900 | 23-09S-21E | FEDERAL | GW | P |

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/31/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/31/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173

P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

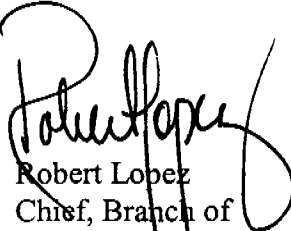
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

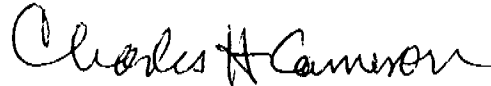
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

Houston

TX

77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236

Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By:

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT)

David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE

DATE

12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | SUCCESSOR OF |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

DIV. OF OIL, GAS & MINING

Approved by

THIS SPACE FOR FEDERAL OR STATE USE

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

| | |
|---------|-------------------------------------|
| 1. GLH | |
| 2. CDW | <input checked="" type="checkbox"/> |
| 3. FILE | |

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

| | |
|--------------------------------------|-------------------------------|
| FROM: (Old Operator): | TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY | WESTPORT OIL & GAS COMPANY LP |
| Address: 9 GREENWAY PLAZA | Address: P O BOX 1148 |
| | |
| HOUSTON, TX 77064-0995 | VERNAL, UT 84078 |
| Phone: 1-(832)-676-5933 | Phone: 1-(435)-781-7023 |
| Account No. N1845 | Account No. N2115 |

CA No.

Unit: NATURAL BUTTES

WELL(S)

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|----------------|----------------|--------------|--------------|---------------|--------------|----------------|
| NBU 194 | 22-09S-21E | 43-047-32296 | 2900 | FEDERAL | GW | P |
| NBU 197 | 22-09S-21E | 43-047-32363 | 2900 | FEDERAL | GW | PA |
| NBU 198 | 22-09S-21E | 43-047-32357 | 2900 | FEDERAL | GW | P |
| NBU 256 | 22-09S-21E | 43-047-32807 | 2900 | FEDERAL | GW | P |
| NBU 130 | 22-09S-21E | 43-047-31967 | 2900 | FEDERAL | GW | P |
| NBU 129 | 22-09S-21E | 43-047-31965 | 2900 | FEDERAL | GW | P |
| NBU 456 | 22-09S-21E | 43-047-34818 | 99999 | FEDERAL | GW | APD |
| NBU 457 | 22-09S-21E | 43-047-34817 | 99999 | FEDERAL | GW | APD |
| NBU 131 | 23-09S-21E | 43-047-31966 | 2900 | FEDERAL | GW | P |
| NBU 4 | 23-09S-21E | 43-047-30056 | 2900 | FEDERAL | GW | P |
| NBU 189 | 23-09S-21E | 43-047-32236 | 2900 | FEDERAL | GW | P |
| NBU 144 | 23-09S-21E | 43-047-32044 | 2900 | FEDERAL | GW | P |
| NBU 311-23E | 23-09S-21E | 43-047-32203 | 2900 | FEDERAL | GW | P |
| NBU 335-23E | 23-09S-21E | 43-047-32265 | 2900 | FEDERAL | GW | P |
| NBU 274 | 23-09S-21E | 43-047-32907 | 2900 | FEDERAL | GW | P |
| NBU 458 | 23-09S-21E | 43-047-34819 | 99999 | FEDERAL | GW | APD |
| NBU 6 | 24-09S-21E | 43-047-30083 | 2900 | FEDERAL | GW | P |
| NBU 210-24 | 24-09S-21E | 43-047-31153 | 2900 | FEDERAL | GW | P |
| NBU 219-24 | 24-09S-21E | 43-047-31308 | 2900 | FEDERAL | GW | P |
| NBU 301-24E | 24-09S-21E | 43-047-32131 | 2900 | FEDERAL | GW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/11/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/11/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

5. Lease Serial No.

Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped.

The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

COPY SENT TO OPERATOR

Date:

Initials:

Title

Date

Operations Manager

SEP 10 2003

9-2-2003

DIV OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date:

9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☐ N (Y or N)

| | BEFORE \$/Year | AFTER \$/Year | DIFFERENCE \$/Year |
|-------------------------|-------------------|------------------|-----------------------|
| Gross Oil Revenue | \$1,088 | \$1,099 | \$11 |
| Gross Gas Revenue | \$0 | \$0 | \$0 |
| NGL Revenue | \$0 | \$0 | \$0 |
| PULLING UNIT SERVICE | | | \$0 |
| WIRELINE SERVICE | | | \$0 |
| SUBSURF EQUIP REPAIRS | | | \$0 |
| COMPANY LABOR | | | \$0 |
| CONTRACT LABOR | \$0 | \$200 | \$200 |
| CONTR SERVICE | | | \$0 |
| LEASE FUEL GAS | \$0 | \$0 | \$0 |
| UTILITIES - ELECTRICITY | \$0 | \$0 | \$0 |
| CHEMICAL TREATING | | | \$0 |
| MATERIAL & SUPPLY | \$0 | \$150 | \$150 |
| WATER & HAULING | | | \$0 |
| ADMINISTRATIVE COSTS | | | \$0 |
| GAS PLANT PROCESSING | | | \$0 |
| Totals | \$0 | \$350 | \$350 |

Increased OPX Per Year

Investment Breakdown:

| | Cap/Exp Code | Cost, \$ |
|------------|-----------------|----------|
| Capital \$ | 820/830/840 | \$1,200 |
| Expense \$ | 830/860 | \$0 |
| Total \$ | | \$1,200 |

| | | |
|---------------|----------|--------------|
| Oil Price | \$ 23.00 | \$/BO |
| Gas Price | \$ 3.10 | \$/MCF |
| Electric Cost | \$ - | \$/ HP / day |
| OPX/BF | \$ 2.00 | \$/BF |
| OPX/MCF | \$ 0.62 | \$/MCF |

Production & OPX Detail:

| | Before | | After | | Difference |
|-----------------|--------|-------|-------|-------|------------|
| Oil Production | 0.192 | BOPD | 0.194 | BOPD | 0.002 |
| Gas Production | 0 | MCFPD | 0 | MCFPD | 0 |
| Wtr Production | 0 | BWPD | 0 | BWPD | 0 |
| Horse Power | | HP | | HP | 0 |
| Fuel Gas Burned | | MCFPD | | MCFPD | 0 |

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$ = 1

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

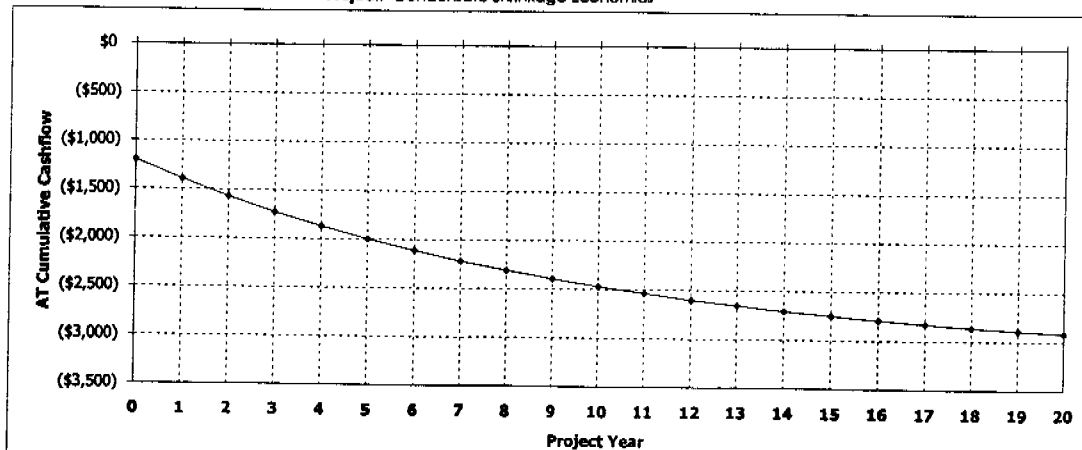
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBW well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

| Flash Conditions | | Gas/Oil Ratio (scf/STbbl) (A) | Specific Gravity of Flashed Gas (Air=1.000) | Separator Volume Factor (B) | Separator Volume Percent (C) |
|------------------|----|---------------------------------------|---|--------------------------------------|---------------------------------------|
| psig | °F | | | | |

Calculated at Laboratory Flash Conditions

| | | | | | |
|----|-----|------|-------|-------|---------|
| 80 | 70 | | | 1.019 | |
| 0 | 122 | 30.4 | 0.993 | 1.033 | 101.37% |
| 0 | 60 | 0.0 | --- | 1.000 | 98.14% |

Calculated Flash with Backpressure using Tuned EOS

| | | | | | |
|--------|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 6.0 oz | 65 | 24.6 | 0.777 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | --- | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 4.0 oz | 65 | 24.7 | 0.778 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | --- | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 2.0 oz | 65 | 24.7 | 0.779 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | --- | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 0 | 65 | 24.8 | 0.780 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | --- | 1.000 | 98.52% |

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

| | | | | |
|--------------|---------------|------------|------------|------------------|
| NBU 078 | 30-9-22 NWNW | U463 | 891008900A | 430473176200S1 |
| NBU 080V | 34-9-22 NWSW | UTU0149077 | 891008900A | 430473124000S1 |
| NBU 081V | 35-9-22 SWNW | U01194 | 891008900A | 430473123200S1 ✓ |
| NBU 083J | 27-9-21 NESW | U01194A | 891008900A | 430473123500S1 ✓ |
| NBU 084V | 6-10-22 NWNE | UTU01195B | 891008900A | 430473124500S1 |
| NBU 085J | 4-10-22 SWNW | UTU01191A | 891008900A | 430473124500S1 |
| NBU 086J | 3-10-22 NENE | UTU01191A | 891008900A | 430473125100S1 |
| NBU 087J | 3-10-22 NESW | UTU01191 | 891008900A | 430473125000S1 |
| NBU 088V | 26-9-21 NENE | U01194 | 891008900A | 430473123300S1 ✓ |
| NBU 093 | 33-9-22 NESE | UTU01191A | 891008900A | 430473175300S1 |
| NBU 097 | 25-9-21 NENW | U01189 | 891008900A | 430473174400S1 ✓ |
| NBU 098V | 34-9-21 SWSW | U01194A | 891008900A | 430473132700S1 ✓ |
| NBU 099 | 25-9-21 SWSW | U01194 | 891008900A | 430473174500S1 ✓ |
| NBU 101 | 3-10-21 NWSE | UTU0149078 | 891008900A | 430473175500S1 |
| NBU 102 | 5-10-21 SESW | UTU01393D | 891008900A | 430473175700S1 |
| NBU 1021-16G | 16-10-21 SWNE | ML10755 | 891008900A | 430473511100S1 ✓ |
| NBU 1021-20 | 2-10-21 SWSE | ML13826 | 891008900A | 430473511000S1 ✓ |
| NBU 103 | 10-9-21 SENW | U0141315 | 891008900A | 430473195600S1 |
| NBU 104 | 16-9-21 SENE | ML3282 | 891008900A | 430473195700S1 |
| NBU 105 | 17-9-21 SWSW | UTU0575 | 891008900A | 430473230200S1 |
| NBU 106 | 21-9-21 NESW | UTU0576 | 891008900A | 430473194600S1 |
| NBU 107 | 26-9-21 SENW | U01194 | 891008900A | 430473191600S1 |
| NBU 108 | 19-9-22 SESE | UTU0284 | 891008900A | 430473195800S1 |
| NBU 109 | 27-9-21 SENE | U01194A | 891008900A | 430473191700S1 ✓ |
| NBU 110 | 28-9-21 NENE | U05676 | 891008900A | 430473192400S1 |
| NBU 111 | 25-9-21 SWNW | U01194 | 891008900A | 430473192000S1 ✓ |
| NBU 112 | 33-9-22 SESE | UTU01191 | 891008900A | 430473193000S1 |
| NBU 113 | 34-9-22 SESE | UTU0149077 | 891008900A | 430473193100S1 |
| NBU 114 | 5-10-21 SWSW | UTU01393D | 891008900A | 430473192300S1 |
| NBU 115 | 10-10-21 NENW | UTU0149079 | 891008900A | 430473192900S1 |
| NBU 116 | 6-10-22 NWNW | UTU464 | 891008900A | 430473192500S1 |
| NBU 117 | 10-10-22 NENE | U01197A | 891008900A | 430473191400S1 |
| NBU 118 | 22-9-20 SENE | UTU0577B | 891008900A | 430473196900S1 |
| NBU 119 | 22-9-20 SENW | UTU0577B | 891008900A | 430473197300S1 |
| NBU 120 | 10-9-21 NWNW | U0141315 | 891008900A | 430473197200S1 |
| NBU 121 | 13-9-21 NWNE | U01193 | 891008900A | 430473208600S1 |
| NBU 122 | 13-9-21 SESE | U01193 | 891008900A | 430473230300S1 |
| NBU 123 | 15-9-21 NWNW | UTU01188 | 891008900A | 430473197400S1 |
| NBU 124 | 16-9-21 NWNE | ML3282 | 891008900A | 430473197100S1 |
| NBU 125 | 17-9-21 SESE | UTU0575 | 891008900A | 430473235500S1 |
| NBU 126 | 21-9-21 SENW | UTU0576 | 891008900A | 430473234900S1 |
| NBU 127 | 21-9-21 SWNW | UTU0576 | 891008900A | 430473196300S1 |
| NBU 128 | 21-9-21 SWSW | UTU0576 | 891008900A | 430473196400S1 |
| NBU 129 | 22-9-21 SENE | UTU010950A | 891008900A | 430473196500S1 |
| NBU 130 | 22-9-21 SWNW | UTU0147566 | 891008900A | 430473196700S1 |
| NBU 131 | 23-9-21 NWSW | UTU0149075 | 891008900A | 430473196600S1 |
| NBU 132 | 26-9-21 NWNW | U01194 | 891008900A | 430473193800S1 ✓ |
| NBU 133 | 28-9-21 SWNE | U05676 | 891008900A | 430473195000S1 |
| NBU 134 | 28-9-21 SWSW | U05676 | 891008900A | 430473201100S1 |
| NBU 136 | 19-9-22 SWSE | UTU0284 | 891008900A | 430473196800S1 |
| NBU 137 | 30-9-22 SESE | ML22935 | 891008900A | 430473193900S1 ✓ |
| NBU 138A | 33-9-22 SENE | UTU01191A | 891008900A | 430473215100S1 |
| NBU 139 | 14-10-21 SWNE | UTU465 | 891008900A | 430473194800S1 |
| NBU 140 | 5-10-22 NWNE | UTU01191A | 891008900A | 430473194700S1 |
| NBU 141 | 6-10-22 SENW | UTU464 | 891008900A | 430473201700S1 |
| NBU 142 | 10-10-22 NESE | UTU025187 | 891008900A | 430473201300S1 |
| NBU 143 | 10-9-21 SWNE | U0141315 | 891008900A | 430473229700S1 |
| NBU 144 | 23-9-21 NWNW | UTU0149075 | 891008900A | 430473204400S1 |
| NBU 145 | 27-9-21 NWNE | U01194A | 891008900A | 430473197600S1 ✓ |
| NBU 146 | 14-10-21 SWNW | UTU465 | 891008900A | 430473198500S1 |
| NBU 147 | 4-10-22 NWSW | UTU01191 | 891008900A | 430473198400S1 |
| NBU 148 | 4-10-22 SESW | UTU01191 | 891008900A | 430473198300S1 |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

| CA No. | | Unit: | | NATURAL BUTTES UNIT | | |
|-----------|-------------|--------|-----------|---------------------|-----------|-------------|
| WELL NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other CHANGE OF
OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

U.S. DEPT. OF THE INTERIOR

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU010950A |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | | 8. WELL NAME and NUMBER: NBU 129 |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | | 9. API NUMBER: 43047319650000 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2055 FNL 0569 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 22 Township: 09.0S Range: 21.0E Meridian: S | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | COUNTY: UINTAH |
| STATE: UTAH | | |
| TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/15/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This sundry notice is being submitted on behalf of the Natural Buttes Unit No. UTU63047A. This well has Tribal surface and Federal minerals. Kerr-McGee Oil and Gas Onshore, LP respectfully requests authorization to temporarily abandon the above captioned well location. The operator proposes to TA the subject well to drill the NBU 921-22H well pad; which consists of the following well: NBU 921-22A4BS NBU 921-22A4CS NBU 921-22H1CS NBU 921-22H4BS NBU 921-22H4CS Please see the attached procedure to temporarily abandon the well. | | |
| NAME (PLEASE PRINT) Laura Abrams | | PHONE NUMBER 720 929-6356 |
| SIGNATURE N/A | | TITLE Regulatory Analyst II |
| DATE 6/14/2012 | | |

Well Name: NBU 129
Surface Location: SENE Sec. 22, T9S, R21E
 Uintah County, UT

6/11/12

Recommended action for disposition of well bore:

This well will be temporarily abandoned to accommodate drilling operations in one of 2 ways. We will either plug the wellbore as outlined in the attached procedure or Shut-In in the following manner: a) Set a tubing plug near EOT, install a flange over the tbg hanger, removal of master valve, set VR plugs in casing head at surface, and removal of casing wing valves, replaced with blind flanges.

API: 4304731965 **LEASE#:** UTU-010950A

ELEVATIONS: 4835' GL 4847' KB

TOTAL DEPTH: 6775' **PBTD:** 6680'

SURFACE CASING: 8 5/8", 24# K-55 @ 255' (KB)

PRODUCTION CASING: 5 1/2", 17# K-55 @ 6769'
 TOC @ ~35' per CBL

PRODUCTION TUBING: 2 3/8" J-55 @ 6118' (According to slickline rpt dated 9/11/07)

| Tubular/Borehole | Drift inches | Collapse psi | Burst psi | Capacities | | |
|-------------------------------|-----------------|--------------|-----------|------------|----------|----------|
| | | | | Gal./ft. | Cuft/ft. | Bbl./ft. |
| 2.375" 4.7# J-55 tbg. | 1.901 | 8100 | 7700 | 0.1624 | 0.02171 | 0.0039 |
| 5.5" 17# K-55 | 4.892 | 4910 | 5320 | 0.9764 | 0.1305 | 0.02324 |
| 8.625" 24# J-55 | 7.972 | 1370 | 3930 | 2.6749 | 0.3575 | 0.0636 |
| Annular Capacities | | | | | | |
| 2.375" tbg. X 5 1/2" 18# csg | | | | 0.7013 | 0.0937 | 0.0167 |
| 5.5" csg X 8 5/8" 24# csg | | | | 1.296 | 0.1733 | 0.0309 |
| 5.5" csg X 7.875 borehole | | | | 1.4407 | 0.1926 | 0.0343 |
| 8.625" csg X 12 1/4" borehole | | | | 3.0874 | 0.4127 | 0.0735 |

PERFORATIONS: WASATCH 5459' - 6625'

GEOLOGICAL TOPS:
 4898' Wasatch

NBU 129 TEMPORARY ABANDONMENT PROCEDURE

GENERAL

- H₂S MAY BE PRESENT. CHECK FOR H₂S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLS FLUID.
- NOTIFY BLM/UDOGM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 35 sx of cement needed to perform procedure.

Note: No gyro has been run.

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. RU WIRELINE. ENSURE WELLBORE IS CLEAN. **A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.**
3. RUN GYRO SURVEY.
4. **PLUG #1, ISOLATE WAS PERFORATIONS (5459' - 6625'):** RIH W/ 5 1/2" CBP. SET @ ~5410'. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF **11 SX/ 2.3 BBL/ 13.1 CUFT.** ON TOP OF PLUG. PUH ABOVE TOC (~5310'). REVERSE CIRCULATE W/ TREATED FRESH WATER.
5. **PLUG #2, PROTECT TOP OF WASATCH (4898'):** PUH TO ~5000'. BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **24 SX / 4.9 BBL / 27.4 CUFT** AND BALANCE PLUG W/ TOC @ ~4890' (210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
6. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER UDOGM GUIDELINES.
7. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 6/11/12

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU010950A |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | | 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | | 8. WELL NAME and NUMBER: NBU 129 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2055 FNL 0569 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 22 Township: 09.0S Range: 21.0E Meridian: S | | 9. API NUMBER: 43047319650000 |
| PHONE NUMBER: 720 929-6514 | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| COUNTY: UINTAH | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/1/2013 | <input type="checkbox"/> SPUD REPORT Date of Spud: | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The operator has concluded the temporary abandonment operations on the subject well location on 02/01/2013. This well was plugged in order to expand and drill the NBU 921-22H Pad wells. Please see the attached chronological well history for details. Thank you. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 22, 2013 | | |
| NAME (PLEASE PRINT) Jaime Scharnowske | PHONE NUMBER 720 929-6304 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 2/6/2013 | |

US ROCKIES REGION
Operation Summary Report

| Well: NBU 129 | | | | Spud Date: | | | | | |
|--|-------------------|------------------|--------|-----------------------|-------------|-----|-------------------|---|--|
| Project: UTAH-UINTAH | | | | Site: NBU 921-22H PAD | | | | Rig Name No: MILES-GRAY 1/1 | |
| Event: ABANDONMENT | | | | Start Date: 1/30/2013 | | | | End Date: 2/1/2013 | |
| Active Datum: RKB @0.00usft (above Mean Sea Level) | | | | UWI: NBU 129 | | | | | |
| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD From (usft) | Operation | |
| 1/30/2013 | 13:00 - 14:00 | 1.00 | ABANDT | 30 | F | P | | ROAD RIG F/ NBU 457 TO NBU 129 | |
| | 14:00 - 16:00 | 2.00 | ABANDT | 30 | A | P | | SPOT RIG, MIRU. | |
| 1/31/2013 | 7:00 - 7:30 | 0.50 | ABANDT | 48 | | P | | HSM, REVIEW SCANNING TBG & SET CBP. | |
| | 7:30 - 9:00 | 1.50 | ABANDT | 30 | F | | | SICP. 200 PSI. SITP. 200 PSI. BLEW TBG DWN, CONTROL TBG W/ 20 BBLS, ND WH, NU BOP'S, BOLTS RUSTY, RU FLOOR & TBG EQUIPMENT, TEST BOP'S TO 3000 PSI. HELD, | |
| | 9:00 - 12:00 | 3.00 | ABANDT | 45 | A | P | | RU SCAN TECH, POOH & SCAN 194 JTS. 2-3/8 J-55 TBG, LD 21 JTS. DUE TO PITTING & WALL LOSS, RD SCAN TECH. | |
| | 12:00 - 13:30 | 1.50 | ABANDT | 34 | I | P | | RU CUTTERS WIRELINE SERV, PU & RIH 4.45 GAUGE RIG TO 5450', POOH & LD TOOLS, PU & RIH 5-1/2 HALLIBURTON 8K CBP & SET @ 5410', POOH & LD TOOLS, RD CUTTERS WIRELINE SERV | |
| | 13:30 - 14:00 | 0.50 | ABANDT | 33 | C | P | | PRESSURE TEST 5-1/2 CSG TO 500 PSI. FOR 15 MINS, HELD. | |
| | 14:00 - 16:30 | 2.50 | ABANDT | 31 | I | P | | TALLY & RIH 170 JTS. 2-3/8 J-55 TBG, TAG CBP @ 5410', PU 10', EOT @ 5400', CIRC WELL CLEAN, SWI, DRAIN LINES & PUMP, SDFN. | |
| 2/1/2013 | 7:00 - 7:30 | 0.50 | ABANDT | 48 | | P | | HSM, REVIEW CEMENT PLUGS & LD TBG. | |
| | 7:30 - 9:00 | 1.50 | ABANDT | 51 | | P | | RU PRO-PETRO, PLUG # 1 CBP @ 5410" FILL HOLE W/ 5 BBLS TREATED WTR, MIX & PUMP 12 SXS (2.45 BBLS) CLASS "G" CMT, 15.8 #/ GAL, YIELD 1.145, 1BBL FRESH WTR, DISPLACE W/ 19.5 BBLS, TOP OF CMT @ 5294', POOH & LD 12 JTS. 2-3/8 J-55 TBG ON TRAILER, EOT @ 5009', PLUG # 2 PUMP 5 BBLS TREATED WTR, MIX & PUMP 24 SXS (4.9 BBLS) CLASS "G" CMT, 15.8 #/ GAL, YIELD 1.145, 1BBL FRESH WTR, DISPLACE W/ 17.6 BBLS, TOP OF CMT @ 4798', RD PRO- PETRO. | |
| | 9:00 - 13:00 | 4.00 | ABANDT | 31 | I | P | | POOH & LD 158 JTS. 2-3/8 J-55 YELLOW BAND TBG ON TRAILER, RD FLOOR & TBG EQUIPMENT, ND BOP'S, REMOVE BOLTS F/ CSG WELL HEAD, CAP WELL, HAULED WELL HEAD TO CAMERON, LOWER TO GROUND LEVEL, TURN OVER TO DRILLING OPERATIONS, RDMO. MOVE TO NBU 922-32H2 PAD. | |
| | | | | | | | | LAT: 40.02309 | |
| | | | | | | | | LONG: -109.53035 | |

| | | |
|--|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU010950A |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | | 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | | 8. WELL NAME and NUMBER: NBU 129 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2055 FNL 0569 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 22 Township: 09.0S Range: 21.0E Meridian: S | | 9. API NUMBER: 43047319650000 |
| PHONE NUMBER: 720 929-6100 | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| COUNTY: UTAH | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/17/2013 | <input type="checkbox"/> SPUD REPORT Date of Spud: | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well was temporarily abandoned to drill and complete the NBU 921-22H Pad. On 10/17/2013 well work had completed drilling out plugs and returned the well to production on 10/24/2013. Please see attached daily summary. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 28, 2014 | | |
| NAME (PLEASE PRINT) Teena Paulo | PHONE NUMBER 720 929-6236 | TITLE Staff Regulatory Specialist |
| SIGNATURE N/A | DATE 2/27/2014 | |

US ROCKIES REGION
Operation Summary Report

| Well: NBU 129 | | | | Spud Date: | | | | | |
|--|-------------------|------------------|--------|-----------------------|-------------|-----|-------------------|---|--|
| Project: UTAH-UINTAH | | | | Site: NBU 921-22H PAD | | | | Rig Name No: SWABBCO 6/6 | |
| Event: ABANDONMENT | | | | Start Date: 9/23/2013 | | | | End Date: 10/17/2013 | |
| Active Datum: RKB @0.00usft (above Mean Sea Level) | | | | UWI: NBU 129 | | | | | |
| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD From (usft) | Operation | |
| 9/23/2013 | 7:00 - | | | | | | | REBUILD PROD FACILITIES TO RETURN WELL TO PRODUCTION | |
| 10/15/2013 | 7:00 - 7:30 | 0.50 | ABANDT | 48 | | P | | RDRU | |
| | 7:30 - 17:00 | 9.50 | ABANDT | 31 | I | P | | MIRU, NDWH, NU BOP'S, PU POBS, BIT, SN, TIH TBG TO 4759', TAG CEMENT, BREAK CIRC, TEST BOP'S 3000#,MILL 3 JTS CEMENT, 94.5', EOT 155 JTS, 4853.50' SWIFN | |
| 10/16/2013 | 7:00 - 7:30 | 0.50 | ABANDT | 48 | | P | | MILLING | |
| | 7:30 - 19:30 | 12.00 | ABANDT | 44 | C | P | | MILL CEMENT, TAG CBP, RU FOAM UNIT, BREAK CIRC, MILL CBP, TIH TO PBTD, CLEAN OUT 90' SAND, 214 JTS, 6710.96' POOH TO 6110, LAND TBG, POBS, TURN TO PROD,BIT SUB WON'T PUMP OFF, SWIFN | |
| | | | | | | | | TBG 195 JTS 6095.00' | |
| | | | | | | | | KB 12.00' | |
| | | | | | | | | HANGER .83' | |
| | | | | | | | | SN 1.875 2.20' | |
| | | | | | | | | EOT 6110.03' | |
| | | | | | | | | PBTD 214 JTS 6710.96' | |
| | | | | | | | | BTM PERF 6625' | |
| 10/17/2013 | 7:00 - 7:30 | 0.50 | ABANDT | 48 | | P | | SAND LINE | |
| | 7:30 - 7:30 | 0.00 | ABANDT | 37 | A | P | | PRESSURE UP TBG TO 3500#, POBS WON'T PUMP OFF, TRIP IN HOLE WITH SINKER BAR, JARS, TRY TO BEAT SUB OFF, NO LUCK, RU CUTTERS, TIH TO 6110, PU TO 6078', NEXT COLLAR, , PERF TBG 6', 24 HOLES, 681'-6087', POOH RD CUTTERS, TURN WELL TO PROD | |